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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 31
4. Location of Well UNIT LETTER I, 2310 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 22S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Eunice 7RQ So.
15. Elevation (Show whether DF, RT, GR, etc.) 3518' RKB		12. County Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to WIW

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/16/73 - Pulled tubing & pkr & LD. Made trip w/4-3/4" bit, 5 1/2" csg scraper & 2-7/8" tbg to 3610'. POH w/bit, scraper & tbg. WIH w/sd pump & CO sd from 3610-3700'. Ran RBP & RTTS on 2-7/8" tbg. Set RBP @ 3652' & RTTS @ 3648'. Tstd tbg & RBP to 3000# OK. Spotted 4 sx 10/20 sd in top of plug. PU & set RTTS @ 3416'. Squeeze cemented perfs 3515-3638' w/115 sx Class C cmt. Tagged TOC @ 3419'. Drld hard cmt 3419-3641'. Press squeeze job to 1000# for 30 mins OK. Recovered RBP. Drld 4-3/4" hole from 3736-3780'. New TD 3780'. Trtd OH 3736-3780' w/2000 gals 15% HCl-LSTNE acid in 2 stages. Ran 2-3/8" cmt lined tbg & Baker Model AD-1 tension pkr set @ 3637'. Installed injection wellhead. Annulus loaded w/treated fresh water. Converted from oilwell to injection well 2/12/74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Bernard TITLE Dist. Drlg. Supv. DATE 4/3/74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: