NO. OF COPIES REC	£14£0	1	
DISTRIBUTION			Ī
SANTA FE			T
FILE			
U.\$.G.5.			
LAND OFFICE			
TRANSPORTER	OIL	[
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE U.S.G.S.	4	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Supersedes Old C-104 and C-1 Effective 1-1-65		
	LAND OFFICE	- No monitarion for the	AND OR FOIL AND NATURAL (2A3		
	TRANSPORTER GAS	-				
_	OPERATOR DESIGN					
E	Operator					
	Atlantic Richfield Company					
	P. O. Box 1978, Roswell, New Mexico 88201					
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	-i		
	Recompletion	Oil Dry G		nip and lease name		
	Change in Ownership X	Casinghead Gas Conde	nsate			
	If change of ownership give name and address of previous owner John Hendrix, 403 Wall Towers West, Midland, Texas 79701					
Ħ	II. DESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Pool Name, Including F	Tormation Kind of Lease	Lease No.		
	Jones C 1 Eunice 7 Rivers Queen South State, Federal or Fee Fee					
	Unit Letter I : 231	O Feet From The South Lin	ne and 990 Feet From T	East		
	24	vnship 22S Range	26 m	Iea		
			, even way	County County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this for						
	Texas New Mexico Pipe		Box 1510, Midland, Tex	as 79701		
	Name of Authorized Transporter of Cas Phillips Petroleum Co		Address (Give address to which approv Adams Bldg., Bartlesvi			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When			
	give location of tanks,	I 34 22S 36E	Yes	Unknown		
IV.	COMPLETION DATA					
	Designate Type of Completio	n = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations					
	Perforations Depth Casing Shoe					
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas - MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	E	OIL CONSERVAT	TON COMMISSION		
	! harely and for that the order and re-	mulations of the Oil Consequence	APPROVED NOV 13 1972			
	Commission have been complied wi	reby certify that the rules and regulations of the Oil Conservation mission have been complied with and that the information given the istrue and complete to the best of my knowledge and belief.		Orig. Signed by John Rinnen		
	Senior Accounting Clerk		Geologist			
			TITLE			
_			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
_			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
(Title) November 8, 1972 (Date)		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
					Separate Forms C-104 must be filed for each pool in multiply	