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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator MKA Oil Properties		8. Farm or Lease Name Otis L. Jones "C"
3. Address of Operator 304 Midland Nat'l. Bank Bldg. Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>22 South</u> RANGE <u>36 East</u> NMPM.		10. Field and Pool, or Wildcat South Eunice Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and pump.
2. Set retrievable bridge plug at 3616'
3. Perforate 8 holes with 1 JSPF from 3516' to 3602'
4. Acidize with 1500 gals. acid
5. Frac with 40,000# sand, 60,000 gals. brine water
6. Test and return to production

Estimated date of starting proposed work: December 21, 1971

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael L. Klein TITLE Operator DATE December 17, 1971

Orig. Signed by  
Joe D. Ramey  
Dist. 1, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 20 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 2 1971

OIL CONSERVATION COMM.  
HOBBS, L. M.