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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Otis L. Jones
9. Well No. 1
10. Field and Pool, or Wildcat Jalmat-Yates Gas
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Dalport Oil Corporation
3. Address of Operator 3471 First National Bank Bldg., Dallas, Texas 75202
4. Location of Well UNIT LETTER P 990' FEET FROM THE South LINE AND 990' FEET FROM THE East LINE, SECTION 34 TOWNSHIP 22-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3503' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 31, 1973 - Rigged up unit and pulled tubing - Put hold down on tubing and reran Model R Baker packer at 2932'. Fraced with 2600 gals. alcohol, 4950 gals. KCL water, 4000 gals. (17 tons) CO₂, and 14,000#s sand. Max pressure 3000#s, broke to 1800#s, ISDP 1200#s. Average rate 10 BPM. After 4 hrs opened well and it began to flow. Left open over-night.

April 1, 1973 - Well flowing load water

April 2, 1973 - Turned well through separator and into El Paso line.

Producing 416 MCF per day

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **President** DATE **April 18, 1973**

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: