NO. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	l

	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST FO	ISERVATION COMMISSION DR ALLOWABLE AND SPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
I.	LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE				
	Operator ARCO 0il & Gas Company Division of Atlantic Richfield Company Address				
	P. O. Box 1710, Ho Reason(s) for filing (Check proper box) New We!1 Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas X Condense	Other (Please explain) Effective 5-	1-79	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND L Lease Name Seven Rivers Queen Uni	Well No. Pool Name, Merading	1		
	Location	O Feet From The South Line	and 2310 Feet From	The East	
	Line of Section 34 Town	nship 22S Range	36E , NMPM,	Lea County	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	D O Por 1510 Midlen	а тех 79701	
	Texas New Mexico Pipel Name of Authorized Transporter of Cast Phillips Petroleum Co. Warren Petroleum Corp. If well produces oil or liquids,	Inghead Gas X or Dry Gas	Address (Give address to which approved to 1901) Penbrook, Odessa, P. O. Box 1509, Tulsa, Is gas actually connected?	oned copy of this form is to be sent) One Tex 79767 Okla. 74102 PL 5-1-79, PP 3-16-74	
	give location of tanks.	I 34 22 36	Yes	Warren 3-25- 60 R-663 R4671	
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow	
	Date First New Oil Run To Tanks	Date of Test		Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds-MCF	
GAS WELL			Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	OIL CONSER\	VATION COMMISSION	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JIM 2	<u> </u>		
		Orig. Signed by Jerry Sexton Dist 1 Supv.			
D. L. Shackelford			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene		

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111. (Signature) Engrg. Tech. Spec.

(Title)

(Date)

6-6-79

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

JUN 1 9 1979

CIL CO STORY ON COMM.