DISTRIBUTION	NEW MEXICO OIL	Form C-104			
SANTA FE	REQUEST	Supersedes Old C-104 and C- Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	_				
IRANSPORTER OIL GAS	-				
OPERATOR					
PRORATION OFFICE			· .		
Operator ARCO Oil and G	as Company - lantic Richfield Company		· · · · · · · · · · · · · · · · · · ·		
Address	Tantic Richileid Company				
P. O. Box 1710	, Hobbs, New Mexico 8824	10			
Reason(s) for filing (Check proper be		Other (Please explain)			
New Well Recompletion	Change in Transporter of: Oil Dry G	Change in Operato effective: 4-1-7			
Change in Ownership		ensate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL ANI) LFASE				
Lease Name	Well No. Pool No.	ame, Including Formation	Kind of Lease		
Seven Kivers Queen	Unit 32 EUNI	ce Seven Rivers Queen Scuth	State, Federal or Fee Fee		
	7	A D	~ +		
Unit Letter;	<u> 310 Feet From The Siguely</u> Li	ne and <u>2310</u> Feet From Th	e Fast		
Line of Section 34, T	ownship 225 Range 3	LE, NMPM.	Len County		
		·			
DESIGNATION OF TRANSPOL Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	AS Address (Give address to which approved	copy of this form is to be sent		
TENAS New-MEXICO F		P. P. Box 1510 Misland	Taxas 78701		
Name of Authorized Transporter of C AShLANS Chemical Up		Address (Give address to which approved P. O. BOX 1503 HOUSTON HOCHENBROCK OPESSA, Tex	copy of this form is to be sent)		
Phillips PetroLeum Co.		HOCITENBROCK ODESSA, Tex	AS 19761		
If well produces oil or liquids, give location of tanks,		ASON CONTRACTOR	10ma 74102		
	<u> I 34 22 36</u>	yes live	24-18-74		
If this production is commingled w COMPLETION DATA	vith that from any other lease or pool,	give commingling order number: $\underline{N} \sim 0$	63 + R-4671		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res		
Designate Type of Complet	i i i i i i i i i i i i i i i i i i i		·····		
Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Pool	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD			
	CASING & TUBING SIZE	DEPTH SET	SACKS CENENT		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	CASING & TUBING SIZE		SACKS CEMENT		
TEST DATA AND REQUEST H	FOR ALLOWABLE (Test must be a	DEPTH SET			
OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil and	l must be equal to or exceed top all		
OIL WELL Date First New Oil Run To Tanks No Change	FOR ALLOWABLE (Test must be a able for this de Date of Test	ifter recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	i must be equal to or exceed top all etc.)		
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