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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 32
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 22S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Eunice 7Rivers Queen So.
15. Elevation (Show whether DF, RT, GR, etc.) 3497.1' GR		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3/4/74 installed BOP & pulled out of hole w/tbg & pkr. Ran RBP & RTTS on 2-7/8" tbg. Set RBP @ 3631' & RTTS @ 3403'. Squeezed perfs 3521-3614' w/100 sx C1 C cont'g 3/10 of 1% CFR-2 followed by 50 sx Class C cmt cont'g 3/10 of 1% CFR-2, 3# salt & 5# sd/sk. Max & final squeeze press 3000#. WOC 24 hrs. Drld cmt to top of RBP. POH w/tbg & RBP. WIH w/2-7/8" tbg & 4-3/4" bit & drld 3756-3785' new TD. POH w/tbg & bit. Ran 5 1/2" FBRC on 2-7/8" tbg. Set FBRC @ 3741'. Trtd open hole 3756-3785' w/3000 gals 15% HCL LSTNE acid cont'g 1/10#/gal benzoic acid flakes. MTP 1300#, Min press 800#. Swabbed & tested. Recovered treating fluid. POH w/tbg & FBRC pkr. Ran 1 - 2-3/8" jt tbg mud anchor, 1 - 2-3/8" perf'd nipple, 1 - 2-3/8" SN & 127 jts (3719') 2-3/8" OD EUE 8rd J-55 tbg. Btm of string @ 3763'. Ran rods & pump. On 24 hr potential test 4/1/74 pmpd 7 BO & 41 BW @ 13 - 40" spm, no gas measurement. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. Pearson TITLE Dist. Drlg. Supv. DATE 12/9/74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: