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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

m.

IV.

SANTA FE		CONSERVATION COMMIS'	Form C-104
FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO TRA	ANSPORT OIL AND NATURAL (	CAS
LAND OFFICE	AUTHORIZATION TO TRA	THIS OR T OIL AND NATURAL I	3A3
TRANSPORTER OIL			
GAS	<b>-</b>		
PRORATION OFFICE			
Operator			
Atlantic Richfie	eld Company	-	
P. O. Box 1710, Reason(s) for filing (Check proper be	Hobbs, New Mexico 88240	101	.,
New Well	Additional Change da Transporter of:	Other (Please explain)	•
Recompletion	OII Dry Ga	ıs [ ]	•
Change in Ownership	Casinghead Gas V Conder		-19-74 Warmen
		Effective: 4-	-10-74 warren
If change of ownership give name and address of previous owner			<del></del>
DESCRIPTION OF WELL AND		16/24/25	
Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	20000
Seven Rivers Queen Un	uit   32   Eunice Seven F	Rivers Queen So	Fee
	310 Feet From The South Lin	ne andFeet From	The <u>East</u>
Line of Section 34 T	ownship 225 Range	36E , NMPM,	Lea County
		-	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA		used come of this form is to be seen
Name of Authorized Transporter of C		P. O. Box 1510, Midla	
Name of Authorized Transporter of C Phillips Petrol			ashington, Odessa, Texas
Warren Petroleu	m Corporation Unit   Sec.   Twp.   Age.	P. O. Box 1589, Tulsa, Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	1 34 22 36	Yes	PP 3-18-74 WAR 4-18-74
If this production is commingled v	with that from any other lease or pool,	give commingling order number: R.	-663 & R-4671
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bble.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	Orig. Signed by
Commission have been complied	with and that the information given he best of my knowledge and belief.		John R. response
to mak one complete to t			Caste High
		TITLE	
K O L	101 /	This form is to be filed in	compliance with RULE 1104.

A P. Mark Physics	
S. L. Shackelford	
Sr. Acctg. Clerk	
(Tida)	

4-19-74

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply