

Ken S

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John H. Hendrix	8. Farm or Lease Name Otis L. Jones B
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Southunico Seven Rivers-Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Workover operations commenced April 17, 1972.
2. Pulled rods, pump and tubing. Set RTBP @ 3628.
3. Spotted 1500 gal. 15% acid and perforated w/1JSPF @ 3614, 3602, 3585, 3573, 3555, 3544, 3532 & 3521.
4. Halliburton fractured using 40,000 gallons 9.2#/gal treated brine, 50,000# #20-40 sand. AIR 25 BPM @ 2700# avg. treating pressure, ISIP 700#, 15 min. SIP 300#.
5. Pull RTBP, ran tubing and returned well to production.

Top Qn 3683
Top Pcd 3583

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>John H. Hendrix</u>	TITLE <u>Owner-Operator</u>	DATE <u>4/27/72</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>MAY 1 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

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AUG 22 1972

U.S. CONSERVATION COMMISSION
HOODS, N. M.

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