

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1957 FEB 25 AM

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Dalport Oil Corporation
(Company or Operator)

Otis L. Jones "B"
(Lease)

Well No. **1**, in **NW** 1/4 of **SE** 1/4, of Sec. **34**, T. **22-S**, R. **36-E**, NMPM.

South Eunice

Lea

County.

Well is **2310** feet from **South** line and **2310** feet from **East** line

of Section **34**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **2-5**, 19 **57**. Drilling was Completed **2-18**, 19 **57**

Name of Drilling Contractor **Bickerstaff and Tibbets**

Address **Midland, Texas**

Elevation above sea level at Top of Tubing Head **3497**. The information given is to be kept confidential until **2-20**, 19 **57**.

OIL SANDS OR ZONES

No. 1, from **3642** to **3652** No. 4, from to

No. 2, from **3680** to **3730** No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	306	Guide			Surface
5 1/2	14	New	3756	Float			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	306	200	Halliburton		
7 7/8"	5 1/2	3756	300	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured with 10,000 gallons and 15,000#s sand from 3642-3730

Result of Production Stimulation **Flowed 1 1/4 B. O. in 3 hours**

Depth Cleaned Out **3755**

1. RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3758 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2-18, 1957
OIL WELL: The production during the first 24 hours was 198 barrels of liquid of which 99 % was oil; % was emulsion; 1 % water; and % was sediment. A.P.I. Gravity 36
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1365	T. Devonian	T. Ojo Alamo	
T. Salt. 1425	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 2945	T. Montoya	T. Farmington	
T. Yates. 3122	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers. 3302	T. McKee	T. Menefee	
T. Queen. 3683	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	316	316	Red Bed-Surface Pipe				
316	1116	800	Red Bed & Shale				
1116	1365	249	Shale and Anhydrite				
1365	1425	160	Anhydrite				
1425	2945	1520	Salt and Anhydrite				
2945	3758	813	Lime, Anhydrite and Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 22nd, 1957 (Date)
Company or Operator Dalport Oil Corporation Address 930 Fidelity Union Life Bldg. Dallas, Tex
Name W. E. Frank Position or Title Vice-President