NEW MEXICO OIL CONSERVATION COMMISSION

September, New Mexico

1857

1957 FEB ES WELE:RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Company of Operators   Classes	pany of operator)    May	(Company or Operator)    No. 1			Componetic	•		Otd	s L. Jones "I	3 <b>H</b>	
South Bunics Pool, Lea  11 is. 2310 feet from South line and 2319 feet from East  Section 34 If State Land the Oil and Gas Lease No. is.  11 ling Commenced. 2-5 19.57. Drilling was Completed 2-18  11 ling Commenced. 2-5 19.57. Drilling was Completed 2-18  12 ling Commenced. 2-5 19.57. Drilling was Completed 2-18  13 ling Commenced. 2-5 19.57. Drilling was Completed 2-18  14 ling Commenced. 2-5 19.57. Drilling was Completed 2-18  15 ling Commenced. 2-5 19.57. Drilling was Completed 2-18  16 ling Commenced. 2-5 19.57. Drilling was Completed 2-18  17 ling Commenced. 2-18  18 line and 2319 feet from East  2-18  19 57. Drilling was Completed 2-18  2-18  19 57. Drilling was Completed 2-18  19 57. Drilling was Completed 2-18  19 57. Drilling was Completed 2-18  2-18  19 57. Drilling was Completed 2-18  2-18  19 57. Drilling was Completed 2-18  19 57. Drilling was Completed 2-18  2-18  10 57. Drilling was Completed 2-18  2-1	Course   C	South Eunice    South   Eunice   Pool,   East   County   East   County   East			(Company or Opera	tor)			(Lease)		
Section 34 If State Land the Oil and Gas Lease No. is section 34 If State Land the Oil and Gas Lease No. is selling Commenced 2-5 , 19.57 Drilling was Completed 2-18 me of Drilling Contractor Bicker staff and Tibbets Midland, Texas evation above sea level at Top of Tubing Head 34.97 The information given is to be kept co 2-20 , 19.57.  OIL SANDS OR ZONES  1, from 3642 to 3652 No. 4, from to 2, from to No. 6, from to No. 1, from None to No. 1, from None to No. 2, from to No. 2, from to None to No. 4, from to None to No. 6, from to None to None to No. 6, from to None to None to None feet None to None to None to None feet None to None feet None to None feet None to None feet None feet None to None feet Non	South   line and   2310   feet from   East	1   2310   feet from   South   line and   2310   feet from   East	ell No	1	, in	¼ of SE	¼, of Sec	t T	<b>2-S</b> , R	36-E , NM	
Section Ji If State Land the Oil and Gas Lease No. is lilling Commenced 2-5 , 19.57. Drilling was Completed 2-18 me of Drilling Contractor. Rickerstaff and Tibbets Midland, Texas dress Midland, Texas dress Midland, Texas dress level at Top of Tubing Head 34.97	If State Land the Oil and Gas Lease No. is	If State Land the Oil and Gas Lease No. is		South B	ınice	******************	Pool,	Lea		Co	
illing Commenced	Texas  Texas  To Tubing Head  197  The information given is to be kept confidential to 19.57  OIL SANDS OR ZONES  10 3652  No. 4, from  10 No. 5, from  10 No. 6, from  10 No. 6, from  10 Feet.  10 feet.  10 CASING RECORD  New OR  New OR  New OR  SHOP FULLED FROM  New OR  No. 3756  Float  MUDDING AND CEMENTING RECORD  WHERE  No. SACKS OF CEMENT  METHOD  METHOD  METHOD  METHOD  METHOD  METHOD  MUDDING AND CEMENTING RECORD  METHOD  MUDDING AND CEMENTING RECORD  METHOD  MUDDING AND CEMENTING RECORD  METHOD  MUSED  MUDDING AND CEMENTING RECORD  METHOD  MUDDING AND CEMENTING RECORD  METHOD  MUDDING AND CEMENTING RECORD  METHOD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD	19.57   Drilling was Completed   19.57   Drilling was Completed   19.57	ll is. 23	310	feet from	South	line and	2310	feet from	East	
Rickerstaff and Tibbets  Midland, Texas  Sevation above sea level at Top of Tubing Head.  24.97  OIL SANDS OR ZONES  1.1, from.  3680  2.2, from.  No. 4, from.  No. 5, from.  IMPORTANT WATER SANDS  Clude data on rate of water inflow and elevation to which water rose in hole.  1.1, from.  NOILS  CASING RECORD  RICHARD  CASING RECORD  RICHARD  PERFORT  NEW OR  USED  AMOUNT  KIND OF  CUT AND  PERFORATIONS  PERFORMMENT  PERFORMMENT  PERFORMMENT  PERFORMMENT  PERFORMMENT  PERFORMMENT  PERFORMMENT  PERFORMMENT  PERFORMMENT  PERFORMENT  PERFORMMENT  PERFORMENT  PERFORMENT  PERFORMENT  PERFORMENT  PERFORM	Rickststaff and Tibbets  Texas  p of Tubing Head	Bicker staff and Tibbets  Midland, Texas  ress. Midland, Texas  vation above sea level at Top of Tubing Head 2497	Section	34	If Sta	ate Land the Oil a	and Gas Lease No.	is			
Midland, Texas  evation above sea level at Top of Tubing Head	OIL SANDS OR ZONES  OIL SANDS OR ZONES  10 3652 No. 4, from to	Midland   Texas   Midland   Texas   Texas   The information given is to be kept confidential to   2-20   19.57   19.	illing Com	menced	2-5		, 19 <b>57</b> Drillin	g was Completed	2-18	, <sub>19</sub> 57	
OIL SANDS OR ZONES  OIL SA	OIL SANDS OR ZONES  to 3652 No. 4, from to to to No. 5, from to No. 6, from No. 6, f	Vation above sea level at Top of Tubing Head 34.97 The information given is to be kept confidential to 2-20 19.57  OIL SANDS OR ZONES  1, from 3612 to 3652 No. 4, from to to 3680 No. 5, from to No. 6, from to MIPORTANT WATER SANDS  clude data on rate of water inflow and clevation to which water rose in hole.  1, from to feet.  2, from to feet.  3, from to feet.  4, from to feet.  CASING RECORD  SIZE WEIGHT NEW OR AMOUNT SHOE SHOE PULLED FROM PERFORATIONS PURPOSE  8 5/8 21 New 306 Quide Surface  5 1/2 11 New 3756 Flort Oil String  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE OF CASING SET OF CEMENT USED ORAVITY AMOUNT OF MUD USED ORAVITY	me of <b>Dr</b> il	lling Contrac	torBi.e	kerstaff a	nd Tibbets				
19.57    OIL SANDS OR ZONES	OIL SANDS OR ZONES  to 3652 No. 4, from to to to No. 5, from to No. 6, from to No. 6, from to No. 6, from to to No. 6, from to No. 6, from to	OIL SANDS OR ZONES  1, from 3642 to 3652 No. 4, from to 3680 to 3730 No. 5, from to No. 6, from to feet.  1, from Nome to feet.  2, from to feet.  3, from to feet.  4, from to feet.  CASING RECORD  CASING RECORD  CASING RECORD  MUDDING AMOUNT SINGE PULLED FROM PERFORATIONS PURPOSE SIZE WEIGHT NEW OR USED AMOUNT SINGE PULLED FROM PERFORATIONS PURPOSE SIZE OF SIZ	ldress	Midlan	i, Texas						
19.57    OIL SANDS OR ZONES	OIL SANDS OR ZONES  to 3652 No. 4, from to to to No. 5, from to No. 6, from to to No. 6, from to to No. 6, from to No. 6, from to to No. 6, from to No. 6, f	OIL SANDS OR ZONES  1, from 3642 to 3652 No. 4, from to 3680 3730 No. 5, from to No. 5, from to No. 6, from to feet.  1, from Nome to Mone to Get.  2, from to feet.  3, from to feet.  4, from to feet.  CASING RECORD  CASING RECORD  SIZE WEIGHT NEW OR TUSED AMOUNT SINGE PULLED FROM PERFORATIONS PURPOSE SIZE NO. 50 PULLED FROM PERFORATIONS PURPOSE SIZE OF S	evation abo	ve sea level a	at Top of Tubing	Head 349	<u> </u>	The info	rmation given is to	be kept confidential u	
1, from   3642   to 3652   No. 4, from   to   10	No. 4, from to to 3730 No. 5, from to No. 6, from t	1, from 3642 to 3652 No. 4, from to 3680 3730 No. 5, from to No. 6, from		2-	20	, 19 <b>57</b>					
3680   3730   No. 5, from   to   No. 6, from   to   No. 6, from   to   No. 6, from	No. 5, from to	2, from 10. No. 5, from 10. No. 6, from 10. No				o	OIL SANDS OR Z	ONES			
3680   3730   No. 5, from   to   No. 6, from   to   No. 6, from   to   MODE	No. 5, from to	2, from 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	1 6	3642	to	3652	No. 4	. from	to		
IMPORTANT WATER SANDS  Iclude data on rate of water inflow and elevation to which water rose in hole.  None  1. from feet.  1. from from feet.  1. from from feet.  1. from from from from from from from from	IMPORTANT WATER SANDS  inflow and elevation to which water rose in hole.  to feet.  to feet.  to feet.  to feet.  CASING RECORD  NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  NEW 306 Guide Surface New 3756 Float Oil String  MUDDING AND CEMENTING RECORD  WHERE NO. SACKS OF CEMENT USED MUD GRAVITY MUD USED	IMPORTANT WATER SANDS  clude data on rate of water inflow and elevation to which water rose in hole.  1, from None to feet.  2, from to feet.  3, from to feet.  4, from to feet.  CASING RECORD  SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8 5/8 2h New 306 Guide Surface  5 1/2 1h New 3756 Flort Oil String  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACES OF CEMENT USED GRAVITY AMOUNT OF MUD USED  11 8 5/8 306 200 Halliburton	), 1, 1rom	3680 , 373		3730	No. 5	, from	to		
IMPORTANT WATER SANDS	IMPORTANT WATER SANDS  inflow and elevation to which water rose in hole.  to	IMPORTANT WATER SANDS  clude data on rate of water inflow and elevation to which water rose in hole.  1. from									
None to feet.  o. 1, from to feet.  o. 2, from to feet.  o. 3, from to feet.  o. 4, from to feet.  CASING RECORD  SIZE WEIGHT PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS SIZE STATE PERFORM PERFORATIONS PERFORATIONS PERFORATIONS PERFORATIONS PERFORATIONS PERFORM PERFORATIONS PERFORATI	inflow and elevation to which water rose in hole.  to	None to feet.  1, from None to feet.  2, from to feet.  3, from to feet.  4, from to feet.  CASING RECORD  CASING RECORD  CASING RECORD  SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE SIZE DIJL New 306 Guide Surface Oil String  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF MUD USED AMOUNT OF MUD USED GRAVITY AMOUNT OF MUD USED	). 3, Ironi								
None	to feet.  to feet.  to feet.  CASING RECORD  NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  NEW 306 Guide Surface NEW 3756 Flort Oil String  MUDDING AND CEMENTING RECORD  WHERE NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF MUD USED	1, from Nome to feet.  2, from to feet.  3, from to feet.  4, from to feet.  CASING RECORD  CASING RECORD  SIZE WEIGHT PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8 5/8 21 New 306 Guide Surface  5 1/2 11 New 3756 Float Oil String  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED METHOD MUD USED AMOUNT OF MUD USED  11 8 5/8 306 200 Halliburton							•		
co. 2, from to feet.  o. 3, from to feet.  o. 4, from to feet.  CASING RECORD  SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PROPERTY OF THE PERFORM PER	To	2, from									
co. 3, from to feet.  CASING RECORD  SIZE WEIGHT PER FOOT USED AMOUNT SHOE CUT AND PULLED FROM PERFORATIONS PERFORATIONS PERFORM SIZE New 306 Guide Survey S	CASING RECORD    New or used	CASING RECORD  CASING RECORD  SIZE WEIGHT PER POOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8 5/8 21 New 306 Guide Surface  5 1/2 114 New 3756 Float Cil String  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF CASING SET NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF MUD USED  11 8 5/8 306 200 Halliburton									
CASING RECORD  SIZE WEIGHT NEW OR USED AMOUNT SHOE CUT AND PULLED FROM PERFORATIONS P  8 5/8 24 New 306 Guide Su	CASING RECORD    New or used   Amount   Shoe   Cut and pulled from   Perforations   Purpose	CASING RECORD  SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8 5/8 24 New 306 Guide Surface  5 1/2 14 New 3756 Float Oil String  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF CASING SET OF CEMENT USED GRAVITY AMOUNT OF MUD USED  11 8 5/8 306 200 Halliburton									
CASING RECORD  SIZE WEIGHT NEW OR USED AMOUNT SHOE CUT AND PULLED FROM PERFORATIONS P  8 5/8 24 New 306 Guide Su	NEW OR USED AMOUNT KIND OF SHOE PULLED FROM PERFORATIONS PURPOSE  New 306 Guide Surface New 3756 Float Oil String  MUDDING AND CEMENTING RECORD  WHERE OF CEMENT METHOD MUD GRAVITY AMOUNT OF MUD USED	CASING RECORD  SIZE WEIGHT PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8 5/8 24 New 306 Guide Surface 5 1/2 114 New 3756 Float Oil String  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SIZE OF CASING SET OF CEMENT USED GRAVITY AMOUNT OF MUD USED  11 8 5/8 306 200 Halliburton									
SIZE WEIGHT NEW OR USED AMOUNT KIND OF CUT AND PULLED FROM PERFORATIONS P  8 5/8 2h New 306 Guide Su	NEW OR USED AMOUNT KIND OF CUT AND PULLED FROM PERFORATIONS PURPOSE  New 306 Guide Surface New 3756 Float Oil String  MUDDING AND CEMENTING RECORD  WHERE OF CEMENT METHOD MUD GRAVITY AMOUNT OF MUD USED	SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8 5/8 214 New 306 Guide Surface  5 1/2 114 New 3756 Flort Oil String  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF CASING SET OF CEMENT USED METHOD GRAVITY AMOUNT OF MUD USED  11* 8 5/8 306 200 Halliburton	o. 4, from		·····	to			.ieet		
SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS P	New 306 Guide Surface New 3756 Float Oil String  MUDDING AND CEMENTING RECORD  WHERE OF CEMENT USED GRAVITY AMOUNT OF MUD USED	SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8 5/8 2h New 306 Guide Surface 5 1/2 1h New 3756 Float Oil String  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE OF CEMENT WHERE OF CEMENT USED GRAVITY MUD USED  11* 8 5/8 306 200 Halliburton					CASING RECO	RD			
8 5/8 24 New 306 Guide Su	MUDDING AND CEMENTING RECORD  WHERE NO. SACKS METHOD MUD GRAVITY AMOUNT OF MUD USED	MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF CASING WHERE OF CEMENT WHETHOU USED  MUDDING AND CEMENT METHOD MUD GRAVITY MUD USED  AMOUNT OF MUD USED  AMOUNT OF MUD USED	SIZE					CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
	MUDDING AND CEMENTING RECORD  WHERE SET OF CEMENT WETHOD GRAVITY AMOUNT OF MUD USED	MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF CASING SET NO. SACKS OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED  11* 8 5/8 306 200 Halliburton				306	Guide			Surface	
	WHERE NO. SACKS METHOD MUD AMOUNT OF SET OF CEMENT USED GRAVITY MUD USED	SIZE OF CASING WHERE SET NO. SACKS METHOD WID GRAVITY AMOUNT OF MUD USED  11 8 5/8 306 200 Helliburton	5 1/2							Oil String	
	WHERE NO. SACKS METHOD MUD AMOUNT OF SET OF CEMENT USED GRAVITY MUD USED	SIZE OF CASING WHERE NO. SACKS METHOD WID GRAVITY AMOUNT OF MUD USED SET OF CEMENT USED GRAVITY MUD USED									
	WHERE NO. SACKS METHOD MUD AMOUNT OF SET OF CEMENT USED GRAVITY MUD USED	SIZE OF CASING WHERE NO. SACKS OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED  11* 8 5/8 306 200 Helliburton			J			<u>, i </u>	· ·		
MUDDING AND CEMENTING RECORD	SET OF CEMENT USED GRAVITY MUD USED	HOLE CASING SET OF CEMENT USED GRAVITY MUD USED  11* 8 5/8 306 200 Halliburton				MUDDIN	G AND CEMENT	TING RECORD			
SIZE OF SIZE OF WHERE NO. CONTROL MILD								G			
11" 8 5/8 306 200 Halliburton	06 200 Halliburton		11*	8 5/8	306	200	Halliburto	<u> </u>			
			7 7/8"				7				
				<u> </u>			<u>'</u>				
						RECORD OF	F PRODUCTION	AND STIMULAT	TION		
RECORD OF PRODUCTION AND STIMULATION	RECORD OF PRODUCTION AND STIMULATION	RECORD OF PRODUCTION AND STIMULATION			(Record t	he Process used.	No. of Qts. or Ga	ds. used, interval	treated or shot.)		
				Fractu	•				The second secon		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)									
	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)								•••••	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)									
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)							••••••		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)									
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Fractured with 10,000 gallons and 15,000#s sand from 36h2-3730	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  with 10,000 gallons and 15,000%s sand from 3642-3730	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Fractured with 10,000 gallons and 15,000#s sand from 3642-3730				Flowed 11/1	B. O. in 3	hours			
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  with 10,000 gallons and 15,000%s sand from 3642-3730	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Fractured with 10,000 gallons and 15,000#s sand from 3642-3730	tesult of Pr		mulation	Flowed 1111	B. 0. in 3	hours			

## b TORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary to	ols were	used from	<u> </u>	ieet to 3758	feet, an	d from		feet to	feet
Cable too	ls were u	sed from		eet to	feet, an	d from		feet to	feet
				PROD	UCTION				
Put to Pr	oducing	2-	-18	, 19. <b>57</b>					
OIL WE	<b>LL</b> : Th	e productio	n during the first 2	4 hours was 198		baı	rrels of lia	uid of which9	9 % wa
		_	_		_			% wa	
			_	was chidision,	············ <del>····</del> ·······	.70 Water	, anu	/// wa	s scument. A.r.1
		·							
GAS WE	LL: Th	e productio	n during the first 2	4 hours was		A.C.F. pl	lus		barrels o
	liq	uid Hydroca	arbon. Shut in Pres	surclbs					
Length o	f Time S	hut in	•••••••••••						
PLE	ASE IN	DICATE B	ELOW FORMAT	ION TOPS (IN CO	FORMAN	E WIT	H GEOGE	APHICAL SECTION	OF STATE):
	. 136	نط	Southeastern N	ew Mexico				Northwestern Ne	
Γ. Anhy	11.2	5		T. Devonian				Ojo Alamo Kirtland-Fruitland	
Γ. Salt 3. Salt	201	5		T. Silurian T. Montoya				Farmington	
Γ. Yates	312	2		T. Simpson				Pictured Cliffs	
Γ. 7 <b>R</b> iv				T. McKee			т.	Menefee	
Γ. Quee				T. Ellenburger				Point Lookout	
•				T. Gr. Wash				Mancos  Dakota	
			***************************************	T				Morrison	
Γ. Drin	kard	•••••		T			Т.	Penn	•••••••••••
r. Tubł	3			Т			T.	***************************************	<del></del>
							T		
Γ. Abo.		•		Т.					
Γ. Abo. Γ. Penn				T		•	т.		***************************************
Γ. Abo. Γ. Penn			•••••	T			т.		***************************************
Γ. Abo. Γ. Penn				T			т.		
Γ. Abo. Γ. Penn Γ. Miss. From	То	Thickness in Feet	For	TT. T. FORMATIO	ON RECO	RD	Thickness		
Γ. Abo Γ. Penn Γ. Miss. From	то 316	Thickness in Feet	For Red Bed-Sur	T. T. FORMATIO	ON RECO	RD	Thickness		
From  G 316	то 316 1116	Thickness in Feet	For	T. T. FORMATIO	ON RECO	RD	Thickness		
Γ. Abo Γ. Penn Γ. Miss. From	то 316	Thickness in Feet	For Red Bed-Sur	T. T. FORMATIO	ON RECO	RD	Thickness		
From  7. Abo. From  6  316	то 316 1116	Thickness in Feet	Red Bed-Sur Red Bed & S	T. T. FORMATIO	ON RECO	RD	Thickness		
Γ. Abo Γ. Penn Γ. Miss.  From  0 316 1116 1365	To 316 1116 1365 1425	Thickness in Feet  316 800 249 160	Red Bed-Sur Red Bed & S Shale and A Anhydrite	T. T. FORMATIO	ON RECO	RD	Thickness		
Γ. Abo Γ. Penn Γ. Miss.  From  0 316 1116 1365	To 316 1116 1365 1425 2945	Thickness in Feet  316 800 249 160	Red Bed-Sur Red Bed & S Shale and A Anhydrite Salt and An	T. T. FORMATIO	ON RECO	RD	Thickness		
Γ. Abo Γ. Penn Γ. Miss.  From  0 316 1116 1365	To 316 1116 1365 1425	Thickness in Feet  316 800 249 160	Red Bed-Sur Red Bed & S Shale and A Anhydrite Salt and An	T. T. FORMATIO	ON RECO	RD	Thickness		
Γ. Abo Γ. Penn Γ. Miss.  From  0 316 1116 1365	To 316 1116 1365 1425 2945	Thickness in Feet  316 800 249 160	Red Bed-Sur Red Bed & S Shale and A Anhydrite Salt and An	T. T. FORMATIO	ON RECO	RD	Thickness		
Γ. Abo Γ. Penn Γ. Miss.  From  0 316 1116 1365	To 316 1116 1365 1425 2945	Thickness in Feet  316 800 249 160	Red Bed-Sur Red Bed & S Shale and A Anhydrite Salt and An	T. T. FORMATIO	ON RECO	RD	Thickness		
Γ. Abo Γ. Penn Γ. Miss.  From  0 316 1116 1365	To 316 1116 1365 1425 2945	Thickness in Feet  316 800 249 160	Red Bed-Sur Red Bed & S Shale and A Anhydrite Salt and An	T. T. FORMATIO	ON RECO	RD	Thickness		
Γ. Abo Γ. Penn Γ. Miss.  From  0 316 1116 1365	To 316 1116 1365 1425 2945	Thickness in Feet  316 800 249 160	Red Bed-Sur Red Bed & S Shale and A Anhydrite Salt and An	T. T. FORMATIO	ON RECO	RD	Thickness		
Γ. Abo Γ. Penn Γ. Miss.  From  0 316 1116 1365	To 316 1116 1365 1425 2945	Thickness in Feet  316 800 249 160	Red Bed-Sur Red Bed & S Shale and A Anhydrite Salt and An	T. T. FORMATIO	ON RECO	RD	Thickness		
Γ. Abo Γ. Penn Γ. Miss.  From  0 316 1116 1365	To 316 1116 1365 1425 2945	Thickness in Feet  316 800 249 160	Red Bed-Sur Red Bed & S Shale and A Anhydrite Salt and An	T. T. FORMATIO	ON RECO	RD	Thickness		
From  7. Abo. 6. Penn 7. Miss.  From  1116  1365  1425	To 316 1116 1365 1425 2945	Thickness in Feet  316 800 249 160	Red Bed-Sur Red Bed & S Shale and A Anhydrite Salt and An	T. T. FORMATIO	ON RECO	RD	Thickness		
From  7. Abo. 6. Penn 7. Miss.  From  1116  1365  1425	To 316 1116 1365 1425 2945	Thickness in Feet  316 800 249 160	Red Bed-Sur Red Bed & S Shale and A Anhydrite Salt and An	T. T. FORMATIO	ON RECO	RD	Thickness		

I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	February 22nd, 1957
Company or Operator Dalport Oil Corporation	Address 930 Fidelity Union Life Bldg. Dellas, Tex
Company or Operator Dalpart Oil Comparation	Position or Title