Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

UIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT B
P.O. Drawer DD, Anesia, NM 88210

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Earl R. Bruno							30-	025-091	36-00		
Earl R. Bruno			<del> </del>						· · · · · · · · · · · · · · · · · · ·		
P. O. Drawer 590, Midla	ind. TX	7970	2		The Cartesian	(Please explai	a)				
Resecu(s) for Filing (Check proper box) New Well	c	hange in T	raasporte	r of:		, <sub>1</sub> , , <u>,,,,,,,</u>					
Recompletion	Oil	ı	Dry Cas								
	Caringhead (		Coodeam		0 5		<u> </u>	v 3030			
and address of previous operator ARCO	Oil and	Gas	Compa	ny. P.	O. Box	1610, Mid	Land, T	x 7970			
IL DESCRIPTION OF WELL A	e Formation		() Kind o	Lease No.							
Seven Rivers Queen Unit 37 Eunice Seven							ederal or Fee				
Location						1,			r+		
Unit Letter 0	<u>. 990</u>	1	Feet From	n The _Sc	outh_Line	and	Fee	t From The _	East	Line	
Section 34 Township	22 S		Range	36 E	, NIM	IPM, L	.ea			County	
THE PROJECTION OF TRANS	DATED	OF O	I. AND	NATUE	RAL GAS						
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil											
Iexas New Mexico Pipeline to Injection well P.O. Box 2528. Hobbs, NM 88240										rat)	
Phillips 66 Natural Gas GPM Gas Corp					4001	Penbrook.			TX 79760 ->		
If well produces oil or liquids,	rell produces oil or liquids, Unit Sec. Twp./ Rge				is gas actually	connected?	Whea	7 Unknown			
nive location of tanks.  If this production is commingled with that for	-		22 1001, give	36 commingli	Yes	ef:	L				
IV. COMPLETION DATA							Dana	Dies Deek	Same Res'v	Diff Res'v	
Designate Type of Completion -		Oil Well	l G	as Well	New Well	Workover	Deepen	Ling Back	Same Kee A		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casin	g Shoe		
	71	IDING	CASIN	G AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								<del> </del>	<del></del>	<del> </del>	
			<del></del>								
										· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOW!	ABLE of load o	il and must	be equal to or	exceed top ello	mable for thi	s depth or be	for full 24 hou	es.)	
Date First New Oil Rua To Tank	Date of Test		<u>.,</u>		Producing Me	ethod (Flow, pu	mp, gas lift, d	HC.)			
earth of Test Tubing Pressure					Casing Press	176		Choke Size			
Length of Test	I HOURT LICENTE							Con MCG			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	•		Gas- MCF			
CAO WITTE	<u> </u>				<u></u>						
					Bbis. Condensate/MMCF			Gravity of Condensate			
					Casing Pressure (Shut-is)			Choke Size			
Testing Method (pitot, back pr.)	od (pitot, back pr.) Tubing Pressure (Shut-in)										
VI. OPERATOR CERTIFIC.  I hereby certify that the rules and regular	ations of the	Oil Conser	vatica			OIL CON	ISERV	ATION	DIVISIO	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								SEP 0 2 '92			
1 1 1 1 1 1					Date	Approve	d	<u> </u>	~ JL	<del></del>	
Met /M	sh	W			Bv	ORIGINA	L SIGNED	BY JERRY	SEXTON		
KOBERT MARSHARE VI					DISTRICT I SUPERVISOR						
Printed Name //											
8/27/97		68	Title	1/3	Title			<del></del>			
GAS WELL  Actual Frod. Test - MCF/D  Festing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC.  I hereby certify that the rules and reguling Division have been complied with and in true and complete to the best of my.)  Signature  ROBERT M.	Length of T Tubing Pres ATE OF stions of the that the inform	COMPON CO	PLIAN vation en above		Casing Press  ( Date  By	ORIGINA DIL CON ORIGINA DI	d	ATION SEP 0	DIVISION	ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.