	No. of corres received		-	
	D:STR:BUTION			
	SANTA FE		FOR ALLOWABLE	Form 3-114 Supersedes Old C-104 and C-1
	FILE	THE RESERVE OF THE PROPERTY OF	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE	—; — ;		
	RANSPORTER GAS	_		
	OPERATOR			
I.	PRORATION OFFICE			
	Atlantic Richfield Company			
	P. O. Box 1710, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper bo			ncluded in Seven Rivers
	New Well	Change in Transporter of:		9-1-73. Change in lease
	Shange in Swiership Casinghead Gas Connensute 7			
	.min.je inwhership	Casinghead Gas	ns ite	
	If change of ownership give name and address of previous owner			
**		VEACE.		
11.	Lease Name		ame, Including Formation	Kind of Lease
	Seven Rivers Queen Uni	t 37 Eunic	e Seven Rivers Queen So	State, Federal or Fee Fee
	Lecation			
	Unit Letter 0;	990 Feet From The South	ne and 2310 Feet From	The <u>East</u>
	Line of Section 34 , To	ownship 22S Range	36E , NMPM,	Lea County
III.		TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Texas New Mexico Pipeline Company P. O. Box 1510, Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas x or Dry Gas Address (Give address to which approved copy of this form is to be seen			nd, Texas 79701
	Unit Sec. Two. Page. Is assignfully connected? When			
	If well produces oil or liquids, give location of tanks.	J 34 22S 36E	Yes	U n known
		ith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
	Designate Type of Completi	on $-(X)$		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
		!		
	Perfor mons			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow
•	OIL WEIL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
	above is true and complete to the best of my knowledge and belief.		BY	

TITLE .

Administrative Supervisor

August 9,]

(Title)

1973

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.