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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator MKA Oil Properties		8. Farm or Lease Name Otis L. Jones "B"
3. Address of Operator 304 Midland Nat'l. Bank Bldg. Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>O</u> . <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>22 South</u> RANGE <u>36 East</u> NMPM.		10. Field and Pool, or Wildcat South Eunice Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3496' DF		12. County Lea

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- On 12-10-71 rigged up service unit, pulled rods and tubing. Perforated with 1 JSPF at 3527', 3538', 3551', 3558', 3572', 3590', 3602', 3611'
- On 12-11-71 set retrievable bridge plug at 3625'. Acidized with 1500 gals. 15% LSTNE acid, fraced with 40,000 gals. brine water and 60,000# sand.
- On 12-11-71 pulled retrievable bridge plug, ran rods, tubing and pump and returned to production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael L. Klein TITLE Operator DATE Dec 17, 1971

Orig. Signed by  
Joe D. Ramey  
Dist. I, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 20 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 2 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.