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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Dalpert Oil Corporation</b>				Address <b>930 Fidelity Union Life Bldg</b>			
Lease <b>O. L. Jones "B"</b>	Well No. <b>2</b>	Unit Letter <b>0</b>	Section <b>34</b>	Township <b>22S</b>	Range <b>36E</b>		
Date Work Performed <b>July 21-28, 1964</b>	Pool <b>South Eunice</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump, and 3717' tubing with pulling unit.
2. Rigged up cable tools and drilled 4 3/4" hole to 3782', ground measurement
3. Moved off C. T. Unit, replaced with pulling unit. Ran cement bond log and neutron curve in open hole.
4. Set Quiberson 5 1/2" Packer at 3728 (g.m.) on 3 1/2" tubing.
5. Acidised with 500 gal 15% regular and 500 gal Spearhead acid
6. Pressured up to 3200#, formation broke to 1400#, began to fras, but cement bond broke casing communication.
7. Pulled Quiberson Packer. Ran Lyons open hole packer on 3 1/2" tubing. Set at 3744 (g.m.). Pressured up to 1300# & had communication. Set Packer at 3750' (could not go below bridge at 3754 g.m.). Had communication at 1400#. Pulled Lyons packer and tubing. Ran fishing Spear and jars on sand line and recovered packer rubber.
8. Ran 3747' tubing, open ended, rods and pump.
9. Placed well back on production.

Witnessed by <b>Leon M. Lampert</b>	Position <b>Geologist</b>	Company <b>Dalpert Oil Corporation</b>
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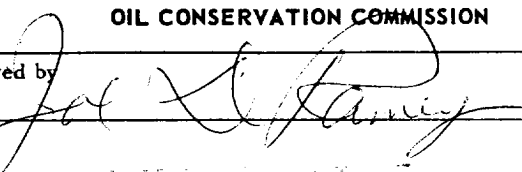
### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. <b>3496</b>	T D <b>3751</b>	P B T D <b>3750</b>	Producing Interval <b>3644-3730</b>	Completion Date <b>3-4-57</b>
Tubing Diameter <b>2 3/8</b>	Tubing Depth <b>3717</b>	Oil String Diameter <b>5 1/2</b>	Oil String Depth <b>3750</b>	
Perforated Interval(s) <b>3644-52; 3678-88; 3700-30</b>				
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Queen</b>		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>9-10-63</b>	<b>19</b>	<b>280.9</b>	<b>0</b>	<b>14,784-1</b>	
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Leon M. Lampert</b>		
Title <b>Geologist</b>	Position <b>Geologist</b>		
Date <b>Aug 2 1964</b>	Company <b>Dalpert Oil Corporation</b>		