	PIES ECEIVED							
SANTA FF		N N	EW MEXI	CO OIL C	ONSER	HOITAY	COMMISSION	FORM C-103
U.S.G.S. LAND OFFICE TRANSPORTER	OIL		MISCEL	LANEOU	S REP	ÖRTS O	€ WELLS	(Rev 3-55)
PROPATION OF	GAS	(Submi	it to approp	riate DisAUC	i Officia	agger###	Myssion Rule 1	106)
Name of Com	nanv		-	Addre			<u> </u>	
		Oll Corporati					Inion Life I	
Lease 0.	L. Jones "B"		Well No.	Unit Letter	Section 34	Township 228	K	36 E
Date Work Pe		Pool South Ex				County		
A 500				OF: (Check	approprie	ite block)		
Beginni	ng Drilling Operati	ions Cas	sing Test an	nd Cement Joh	o [Other (E	xplain):	
Pluggin		nature and quantity of	medial Work			<u> </u>		
C&	TON AMENAGEMENT	a 13904 L bed A		MESAN. 50	r. raas	GET 876 3/	or topula:	The Ta mayer
7. Pull Probri fii 8. Ran	idge at 3754 shing Spear : 3747° tubin	g.u.). Had ou and jars on sa g, open ended, k on production	municat nd line reds an	and recov	tered p	Alled Th	bber.	
7. Pal. Pro but file 8. Ran 9. Pla	idge at 3754 shing Spear a 3747° tubin ced well back	g.m.). Had om and jars en sa g, open ended, k en produstie	reds and Position	and recov	rered p	Company	Bber.	
7. Pal. Pro but file 8. Ran 9. Pla	idge at 3754 shing Spear a 3747° tubing ced well back	g.m.). Had om and jars en sa g, open ended, k en produstie	Position	iden at li and recev id pump.	rered p	Company	ert Oil Ger	
7. Pal. Probate 8. Ran 9. Pla	idge at 3754 shing Spear a 3747 tubing cod well back com M. Lamper	g.m.). Had one and jars on sai g, open ended, k on production	Position Goo LOW FOR F	den et li and recev id pump.	work R	Company Palp	ert Oil Ger	p ereties
7. Pal. Pro but file 8. Ran 9. Pla	idge at 3754 shing Spear a 3747° tubing cod well back com M. Lamper	g.m.). Had one and jars on sai g, open ended, k on production	Position Good ORIG	den et li and recev id pump.	work R	Company Palp Producing	ert Oil Ger	
7. Pal. Probate 8. Ran 9. Pla Witnessed by L	idge at 3754 shing Spear a 3747° tubing ced well back cem M. Lamper	g.m.). Had one and jars on sai g, open ended, k on production	Position Good ORIG	alegist REMEDIAL V CINAL WELL D 750	work R	Company Palp Producing 3644	ert Oil Ger	Completion Date
7. Pal. Property St. Ren 9. Pla Witnessed by D F Elev. 349 Tubing Diam 2 3/ Perforated In	idge at 3754 shing Spear a 3747 tubing ced well back ced well back teen M. Lamper atterval(s)	g.m.). Had eased jars on sain g, open ended, k on production rt FILL IN BEL 7.51 Tubing Depth 371.7	Position Good ORIG	alegist REMEDIAL V CINAL WELL D 750	WORK RIDATA	Company Palp Producing 3644	ort Oil Ger NLY Interval 3730 Oil String	Completion Date
7. Pal. Property St. Ren 9. Pla Witnessed by D F Elev. 349 Tubing Diam 2 3/ Perforated In	idge at 3754 shing Spear 3747 tubing sed well back end M. Lamper 6 eter 8 terval(s) -52; 3678-88	g.m.). Had eased jars on sain g, open ended, k on production rt FILL IN BEL 7.51 Tubing Depth 371.7	Position Good ORIG	alon at 11 and record pump. Alogist REMEDIAL VINAL WELL D 750 Oil Stri	WORK RI	Company Palp EPORTS Of Producing 3644	ort Oil Ger NLY Interval 3730 Oil String	Completion Date
7. Pal. Probate Street	idge at 3754 shing Spear 3747 tubing sed well back end M. Lamper 6 eter 8 terval(s) -52; 3678-88	g.m.). Had eased jars on sain g, open ended, k on production rt FILL IN BEL 7.51 Tubing Depth 371.7	Position Geo	alon at 11 and record pump. Alogist REMEDIAL VINAL WELL D 750 Oil Stri	WORK RIDATA ing Diame	Company Palp EPORTS Of	ort Oil Ger NLY Interval 3730 Oil String	Completion Date
7. Pal. Probate Street	shing Spear : 3717 tubing sed well back een M. Lamper terval(s) -52; 3678-88	g.m.). Had eased jars on sain g, open ended, k on production rt FILL IN BEL 7.51 Tubing Depth 371.7	Position Goo ORIG PBTI 37	Produc	WORK RIDATA ing Diame	Company Palp EPORTS Of Producing 3644	ort Oil Ger NLY Interval 3730 Oil String	Completion Date 3-14-57 Depth Gas Well Potential
7. Pal. Production 8. Ran 9. Pla Witnessed by L DF Elev. 349 Tubing Diam 2 3/ Perforated In 3644 Open Hole In	shing Spear and shing Spear an	g.m.). Had comend jars on sain g, open ended, k on production Tit FILL IN BEL Tubing Depth 371.7 Gi 2700-30	Position Good PBTI 37 RESUL Gas I	Production	WORK RIDATA ing Diame	Company Palp EPORTS Of Producing 3644 eter	Oil String 3750 GOR	Completion Date July 57 Depth Gas Well Potential MCFPD
7. Pal. Production 8. Ran 9. Pla Witnessed by L D F Elev. 349 Tubing Diam 2 3/ Perforated In 3611 Open Hole In Test Before	shing Spear and a shing spear	g.m.). Had comend jars on sain g, open ended, k on production FILL IN BEL Tubing Depth 371.7 Oil Production BPD	Position Good PBTI 37 RESUL Gas I	Production CFPD	WORK RIDATA ing Diame	Company Palp Producing 3614 eter Production Production Production Production	Oil String 3750 GOR Cubic feet/Bb	Completion Date July 57 Depth Gas Well Potential MCFPD
7. Pal. Proceedings of the second sec	idge at 3754 shing Spear 3747 tubing sed well back een M. Lamper 6 eter 8 hterval(s) -52; 3678-88 hterval Date of Test 9-10-63	g.m.). Had comend jars on sain g, open ended, k on production FILL IN BEL Tubing Depth 371.7 Oil Production BPD	Position Geo PBTI 37	Production CFPD	work RI DATA ing Diame ing Forma KOVER Water F	Company Dalp EPORTS Of Producing 3644 eter ation(s) Production BPD	Oil String 3750 GOR Cubic feet/Bb 14,784-1	Completion Date 3-1-57 Depth Gas Well Potential MCFPD
7. Pal. Proceedings of the second sec	idge at 3754 shing Spear 3747 tubing sed well back een M. Lamper 6 eter 8 hterval(s) -52; 3678-88 hterval Date of Test 9-10-63	g.m.). Had comend jars on said, open ended, it on production and said and s	Position Geo PBTI 37	Production CFPD	WORK RIDATA ing Diame ing Forma KOVER Water F	Company Palp EPORTS Of Producing 3644 eter Production BPD Of fy that the in my knowled	Oil Gor VLY Interval -3730 Oil String 3750 GOR Cubic feet/Bb 14,784-1	Completion Date 3-1-57 Depth Gas Well Potential MCFPD above is true and complete
7. Pal. Proceedings 8. Ram 9. Pla Witnessed by L DF Elev. 34.9 Tubing Diam 2 3/ Perforated In 361.1 Open Hole In Test Before Workover After Workover	idge at 3754 shing Spear 3747 tubing sed well back een M. Lamper 6 eter 8 hterval(s) -52; 3678-88 hterval Date of Test 9-10-63	g.m.). Had comend jars on said, open ended, it on production and said and s	Position Geo PBTI 37	Production CFPD I her to th	WORK RIDATA ing Diame ing Forma KOVER Water F	Company Palp EPORTS Of Producing 3644 eter Production BPD Of fy that the in my knowled	Oil String 3750 GOR Cubic feet/Bb 14,784-1	Completion Date 3-1-57 Depth Gas Well Potential MCFPD above is true and complete