



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE 000

WELL RECORD

1957 JAN 11 AM 7:51

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Dalport Oil Corporation, 930 Fidelity Union Life Bldg. Otis L. Jones
(Company or Operator) (Lease)

Well No. 1-2, in SW 1/4 of SE 1/4, of Sec. 34, T. 22S, R. 36E, NMPM.
South Pool, Lea County.

Well is 990' feet from South line and 2310 feet from East line
of Section 34. If State Land the Oil and Gas Lease No. is Patented Land

Drilling Commenced 2-20, 1957. Drilling was Completed 3-4, 1957

Name of Drilling Contractor Bickerstaff & Tibbets

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3486'. The information given is to be kept confidential until
1957, 1958.

OIL SANDS OR ZONES

No. 1, from 3644 to 3652 No. 4, from to
No. 2, from 3678 to 3688 No. 5, from to
No. 3, from 3700 to 3730 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8 OD	24#	New	288	Guide			Surface
5 1/2 OD	14#	New	3751	Float			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	288	200	Halliburton		
7 7/8"	5 1/2"	3751	300	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured with 10,000 gallons and 15,000#s Sand from 3644 - 3730

Result of Production Stimulation Flowed 60 B. O. in 3 hrs. 20/6ths choke

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3751 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3-4, 19 57.
OIL WELL: The production during the first 24 hours was 135 barrels of liquid of which 99% was oil; % was emulsion; 1% water; and % was sediment. A.P.I. Gravity 36.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1380		T. Devonian		T. Ojo Alamo
T. Salt	1480		T. Silurian		T. Kirtland-Fruitland
B. Salt	2930		T. Montoya		T. Farmington
T. Yates	3100		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3370		T. McKee		T. Menefee
T. Queen	3684		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1380	1380	Red Beds				
1380	1480	100	Anhydrite				
1480	2930	1450	Anhydrite-Salt-Lime				
2930	3100	170	Anhydrite & Lime				
3100	3751	651	Anhydrite, Lime and Sand				
T.D.	3751						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company of Operator Dalport Oil Corporation Address 930 Fidelity Union Life Bldg. Dallas, Texas
Name Edward Wright, Jr. Position or Title Production Manager
3-8-57 (Date)