Supress 3 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM \$8240 DISTRICT E P.O. Drawer DD, Artesia, NM \$8210 Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

JIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

-	REQUEST	FOR		JWAB TOU	LE ANU A	IIDAI CA	7101 S				
l.	TO TRANSPORT OIL					Well API No.					
Operator Earl R. Bruno							30-0	25-0913	7-00		
Address											
P. O. Drawer 590, Midla	and. TX 7	9702									
Resson(s) for Filing (Check proper box)					Other	t (Please expla	in)				
New Well	•	es in Tran	-	of:							
Recompletion U	Oil	Dry	Cas departs								
Change in Operator X	Casinghead Gas							· 2020			
and address of previous operator ARCO	Oil and G	ias Co	mpar	y , P	.0. Box	1610, Mic	Hand,	X /9/U			
IL DESCRIPTION OF WELL A	ND LEASE						A 1 :		1	ase No.	
Lease Name	Well No. Pool Name, Including						ederal or Fee				
Seven Rivers Queen Unit	t 38	<u> </u>	unic	<u>e Sev</u>	<u>en River</u>	<u>'s-Uueen</u>	₩01 m		-		
Location	CC0	_	_	- C-		990	· E.	st From The _	East	Line	
Unit Letter P	: 660	Fee	t From	The 20	IIIT.II Line	990		# Liots ine "			
Section 34 Township	22 S	Rai	 3	36 E	, Niv	IPM.	_ea			County	
III. DESIGNATION OF TRANS		F OIL	AND	NATU	RAL GAS	eddress to wh	ich approved	copy of this fo	rm is to be se	M)	
Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Texas=New Mexico Pipeline Co. Tyection well P.O. Box 2528, Hobbs, NM 88240											
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give	eddress to wh	ich approved	copy of this fo	rm is to be se		
Warren Petroleum (SEE	BACK OF PA							4102 (S	EE BACK	OF PAGE)	
If well produces oil or liquids,	Unit Sec.	12	7	Rge. 36	le gue actually Yes	y connected?	When	y war Phi	ren: 3	/25/60 3/16/74	
give location of tanks.	1					- R6	63/R467	Get	llips:/	1784	
If this production is commingled with that for IV. COMPLETION DATA	tots suy cuter sea	es or hoo	r Ban c	OHEINTE	THE OTHER BANK	~ . <u> </u>	03/ N 4 0/				
Designate Type of Completion -		Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Data Spudded	Date Compl. Re	ady to Pro	×4.		Total Depth	<u></u>	<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubing Depth				<u> </u>	
									Depth Casing Shoe		
Perforations								реры Сама	g anos		
	TIE	NG C	ASINO	AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
					ļ			 			
					 						
V. TEST DATA AND REQUES	T FOR ALL	OWAB	LE		ــــــــــــــــــــــــــــــــــــــ				···	· · · · · · · · · · · · · · · · · · ·	
OIL WELL (Test must be after to	ecovery of total w	clume of l	lood oil	and mus	t be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	es.)	
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, pr	omp, ges (iji, d	HC.)		•	
Length of Test Tubing Pressure					Casing Press	WR .		Choke Size		· · · · · · · · · · · · · · · · · · ·	
Period in Idea	100mg Present	1 001115 1 1000000									
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
CAS PIELS	<u> </u>				<u> </u>			<u> </u>	<u> </u>		
GAS WELL Actual Frod Test - MCF/D	Leagth of Test				Bbls. Condes	man/M/CF		Gravity of C	ondenme		
Testing Method (pitet, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shiii			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						011.6	CED14	ATION	חואומי	N	
I hereby certify that the rules and regulations of the Oil Conservation						OILC	SERV				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							_	SE	P 0 2 3	4	
1-1h		11			Date	Approve	d				
Mit Mushell						ODICINAL	CICAIEN PI	/ 1EDDV C*	YTON		
KOBGOT MARSHALL VP					py-	By ORIGINAL SIGNED BY JERRY SEXTON BISTRIGT I SUPERVISOR					
Printed Mana					Title						
8/27/92	4	25-	-011		II IIII	·					
Date		Teleph	ose No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.