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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company - Div of Atlantic Richfield Company	8. Farm or Lease Name Seven Rivers Queen Unit
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 38
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Eunice 7Rivers Qn. So.
15. Elevation (Show whether DF, RT, GR, etc.) 3494.2' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Cmt Squeeze Holes in Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 5/25/87. POH w/rods & Pump. POH w/tbg. RIH w/RBP & pkr, set RBP @ 3588' & pkr @ 3542'. Attempted to load and pressure up, would not pressure up. 5/26/87 POH w/pkr & RBP. Changed out and RIH, set RBP @ 3590' & pkr @ 3585'. Attempted to load and pressure up, would not. Moved RBP to 3545', pkr to 3481', would not load and pressure up. Loaded casing and pressured to 350#, held OK. Moved RBP and pkr up hole, set @ 3300', pressured up, held OK. POH w/tbg, pkr & RBP. Dumped 38 sx .92-.95 mm sd dn casing. SION. 5/27/87, RU Ry-Co WL, tagged top of sand at 3526'. RIH and circ sand to 3544'. RIH w/pkr, set @ 3358'. Loaded & tstd csg to 500#, OK. Pmpd dn tbg @ 2 BPM, 600#. SION. 5/28/87 rel pkr, moved up hole to 3264'. Loaded & tstd csg to 500# OK. Pmpd 50 sx C1 H Neat cmt at 1 1/2 BPM at 400#. Hole squeezed w/13-25 sx cmt. Circ tbg clean. Rel pkr, POH. Closed BOP, press to 400#, SI WOC. 5/29/87 MIRU HOMCO RU. RIH w/4 DCs, bit & tbg, tagged cmt @ 3272'. Drld cmt to 3500'. Tested csg to 500# for 15 mins, held OK. Drld to 3520', tested to 500# for 15 mins, held OK. Drld to 3530', tested to 500# for 15 mins, held OK. Drld to 3542', tested to 475# for 30 mins. Bled dn to 450#. CO sand fill to TD & returned well to production. Final Report.

Verbally reported to NMOC D Hobbs office prior to beginning work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven D. Smith TITLE Area Prod Supt. DATE 5/29/87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE JUN 1 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 29 1987

OCD
HOBBS OFFICE