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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 38
4. Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Eunice 7Rivers Queen So.
15. Elevation (Show whether DF, RT, GR, etc.) 3494.2' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3/13/74 installed BOP & POH w/completion assy. Ran RBP & RTTS on 2-7/8" tbg. Set RBP @ 3595'. Spotted 3 sx 10/20 sd on top of plug. Set RTTS @ 3401'. Squeezed perfs from 3517-3578'. Mixed & pmpd 100 sx C1 C cmt cont'g 3/10 of 1% CFR-2 followed by 50 sx C1 C cmt cont'g 3/10 of 1% CFR-2, 3# salt & 5# sd/sk. Max & Final squeeze press 3000#. POH w/RTTS. WIH w/4-3/4" bit & drld hard cmt 3550-3580'. Circ hole clean. Tested squeeze job w/1000# for 30 mins. Tested OK. POH w/4-3/4" bit. Rec RBP @ 3595'. WIH w/4-3/4" bit, drld csg shoe @ 3715' & formation from 3715-3785' new TD. POH w/bit. WIH w/pkr & tbg. Set pkr @ 3591'. Trtd perfs 3606-3712' & OH section 3715-85' w/4000 gals 15% HCL-LSTNE acid cont'g 1/10#/gal banzoic acid flakes. Flushed w/35 BW. MTP 1100#, Min 300#, ISIP vacuum. POH w/pkr & tbg. WIH w/producing string of tbg & landed @ 3717'. Ran pump & rods. On 24 hr potential test 4/1/74 pmpd 2 BO & 30 BWPD @ 12-28" spm. No gas measurement. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 12/9/74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: