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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>2. Name of Operator John H. Hendrix</p> <p>3. Address of Operator 316 Central Bldg, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Otis L. Jones "C"</p> <p>9. Well No. 2</p> <p>10. Field and Pool, or Wildcat <u>Southunico</u> <u>Seven Rivers - Moon</u></p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Workover operations commenced April 24, 1972.
2. Pulled rods, pump and tubing. Set RTBP @ 3592.
3. Spotted 1500 gal. 15% acid and perforated w/1JSPF @ 3578, 3571, 3559, 3550, 3539, 3526 & 3517.
4. Halliburton Fractured using 40,000 gal. 9.2% treated brine, 30,000# 20-40 sand and 30,000# 10-20 sand. AIR 25 BPM @ 2000# avg. treating pressure, ISIP 800#, 15 minute SIP 250#.
5. Pulled RTBP, ran tubing and returned well to production.

Top Gn 3842
Top Pool 3542

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John H. Hendrix</u>	TITLE <u>Owner-Operator</u>	DATE <u>4-27-72</u>
APPROVED BY <u>Joe D. Ramsey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>MAY 1 1972</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 21 1972

OIL CONSERVATION COMM.
HOUSTON, TEX.

Oil Conservation
Committee
P.O. Box 1000

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