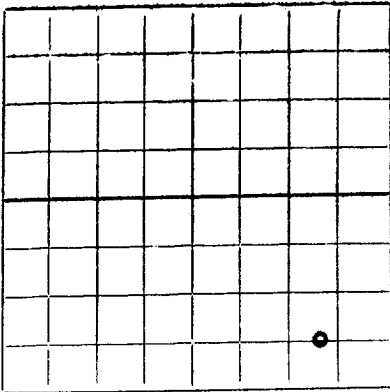


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Dalport Oil Corporation
(Company or Operator)

Otis L. Jones "C"
(Lease)

Well No. 2, in SE 1/4 of SE 1/4, of Sec. 34, T. 22S, R. 36-E, NMPM.

South Eunice

Pool,

Lea

County.

Well is 660 feet from South line and 990 feet from East line

of Section 34. If State Land the Oil and Gas Lease No. is

Drilling Commenced 8-3, 19 57. Drilling was Completed 8-17, 19 57

Name of Drilling Contractor Bickerstaff & Tibbets

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3495. The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from 3606 to 3614. No. 4, from 3704 to 3712
No. 2, from 3612 to 3650. No. 5, from to
No. 3, from 3660 to 3686. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	310	Guide			Surface
5 1/2	14#	New	3715	Float			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	310	200	Halliburton		
7 7/8"	5 1/2"	3715	350	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

12,500 gallons oil and 12,500#s sand

Result of Production Stimulation 85.58 B. O. P. D.

Depth Cleaned Out 3715

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3715 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....8-17, 1957

OIL WELL: The production during the first 24 hours was.....85.58.....barrels of liquid of which.....100.....% was
was oil;0.....% was emulsion;% water; and.....% was sediment. A.P.I.

Gravity.....38

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....		T. Devonian.....		T. Ojo Alamo.....	
T. Salt.....	1525	T. Silurian.....		T. Kirtland-Fruitland.....	
B. Salt.....	2925	T. Montoya.....		T. Farmington.....	
T. Yates.....	3090	T. Simpson.....		T. Pictured Cliffs.....	
T. 7 Rivers.....	3275	T. McKee.....		T. Menefee.....	
T. Queen.....	3642	T. Ellenburger.....		T. Point Lookout.....	
T. Grayburg.....		T. Gr. Wash.....		T. Mancos.....	
T. San Andres.....		T. Granite.....		T. Dakota.....	
T. Glorieta.....		T.		T. Morrison.....	
T. Drinkard.....		T.		T. Penn.....	
T. Tubbs.....		T.		T.	
T. Abo.....		T.		T.	
T. Penn.....		T.		T.	
T. Miss.....		T.		T.	

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1410	1410	Red Beds				
1410	1525	115	Anhydrite				
1525	2925	1400	Salt and Anhydrite				
2925	3090	165	Lime and anhydrite				
3090	3715	625	Lime & Dolomite sand streaks				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

8-26-57

.....
(Date)

Company or Operator Dalport Oil Corporation

Address. 930 Fidelity Union Life Bldg. Dallas, Texas

Name W. S. Ford

Position or Title..... **Vice-President**