

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

8-23-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Dalport Oil Corporation Otis L. Jones "C" Well No. 2, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

P Sec. 34, T. 22-S, R. 36-E, NMPM., South Eunice Pool  
Unit Letter

Lea

County. Date Spudded 8-3-57

Date Drilling Completed 8-17-57

Please indicate location:

Elevation 3505 D. F.

Total Depth 3715 PBTB

Top Oil/Gas Pay 3606

Name of Prod. Form. Queen

## PRODUCING INTERVAL -

Perforations 3606-14; 3642-50; 3660-86; 3704-12;

Open Hole Depth 3715 Casing Shoe Depth 3592 Tubing

## OIL WELL TEST -

Natural Prod. Test: None bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 85.58 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 13/64

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 12,500 gallons oil and 12,500#s Sand

Casing Tubing Date first new oil run to tanks 8-17-57  
Press. 3500 Press. 2500

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter None

## Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	310	200
5 1/2	3715	350
2" EUE	3592	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

Dalport Oil Corporation

(Company or Operator)

By: W. L. Todd, Jr.

(Signature)

Title Vice-President

Send Communications regarding well to:

Name W. L. Todd, Jr.

Address 930 Fidelity Union Life Bldg. Dallas, Texas