Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
I			Well API No.
Operator PERMIAN RESOUR	CES INC., DBA Permia	n Partners, Inc.	30-025-09/39-00
Addres P. O. Box 590		Other (Please explain)	
Reason(s) for Filing (Check proper box)	Change in Transporter of:	Outer (7 rease explain)	•
New Well	Oil Dry Gas		
Recompletion X	Casinghead Gas Condensate		
If change of operator give name		0. Box 590 M	idland, TX 79702
and address of previous operator Earl  II. DESCRIPTION OF WELL A	AND I FASE		Wind of Lease No.
Lease Name Seven Rivers Queen Un	Well No. Poor Name, Including	ng Formation en Rivers Queen Sou	
Location Unit Letter		ruth Line and 1980	, \
Section 34 Township	22S Range 36E	, NMPM,	Lea County
III. DESIGNATION OF TRANS		RALGAS Inject	ion Well
Mame of Authorized Transporter of Oil	or Condensate	\	\
Name of Authorized Transporter of Casing	head Gas or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit See Twp. Rge.	ls gas actually connected?	When ?
If this production is commingled with that f	from any other lease or pool, give comming.	ling order number:	
IV. COMPLETION DATA	Oil Well Gas Well		Deepen   Plug Back   Same Res'v   Diff Res'v
Designate Type of Completion -	10.1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Periorations		COLUMNIC DECORD	
	TUBING, CASING AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINOLI	
V. TEST DATA AND REQUES	TFOR ALLOWABLE ecovery of total volume of load oil and mus	the equal to or exceed top allowab	ole for this depth or be for full 24 hours.)
OIL WELL (Test must be after r	Date of Test	Producing Method (Flow, pump,	gas lýi, eic.)
Date First New Oil Run To Tank	Date of Tex		Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1est - MCP/D			Choke Size
Tosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE	OIL CONS	ERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation		Date Approved ORIGINAL SIGNED BY JERRY SEXTON	
is true and complete to the best of my knowledge and belief.		Date Approved Solidar Signed By JERRY SEXTON	
			DISTRICT I SUPERVISOR
Signature Pandy Bruno	President _	By	
Randy Bruno Printed Name	Title	Title	
May 17, 1993	915/685-0113 Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.