STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

00. 00 POLES SEEEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

APPROVED AT _

CONDITIONS OF APPROVAL, IF ANY:

O._ CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-103 · Revised 10-1-78

FILE			Can Jademan Mark	-41	
U.S.G.S.				State Fee X	
LAND OFFICE			5. State Oil & Gas		
OPERATOR			3. 51010 011 & 041	Lease No.	
SUNDRY NOT	ICES AND REPORTS ON	WELLS			
l	- 1. SAM C-1017 FOR 351	CH PROPOSALS.	7. Unit Agreement	Name	
OIL GAS WELL OTHE	en. WIW		Seven Rivers	Queen Unit	
. Name of Operator ARCO 011 and Ga			8. Farm or Lease		
Division of Atlantic Richfie	ld Company		Seven Rivers	Queen Unit	
Address of Operator	ramt an 000/0		9. Well No.		
P. O. Box 1710, Hobbs, New M. Location of Well	lex100 80240		33		
	Cauth	1000	10. Field and Poo	į.	
UNIT LETTER K . 1980	FEET FROM THE South	LINE AND	Eunice 7R Or	South	
THE West LINE, SECTION 3	34 TOWNSHIP 22S	HANGE	_ HMPM.		
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	XHHHHK	
	3489' RKB		Lea		
16. Check Approp	riate Box To Indicate N	Nature of Notice, Report	or Other Data		
NOTICE OF INTENT		•	QUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERI	NG CASING	
TEMPORARILY ASANDON		COMMENCE DRILLING OPHS.	PLUG AN	ID ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQS			
OTHER Cmt Squeeze, Deepen Sam	o Zono Pun IV	OTHER			
<u>Liner, Cement, Perf. Acidize</u> 17. Describe Proposed or Completed Operations	(Clearly state all pertinent det	ON ails, and give pertinent dates, i	ncluding estimated date of st	larting any proposed	
Present TD 3765', PBTD 3765' 3703', 3706-3716' = 4 JSPF & cmt liner, perforate, acidiz 1. RU, inst BOP. Press up t lined tbg. 2. RIH w/tbg OE & spot sd ba 3. Set pkr @ 3570', establis perfs 3640-3716' w/C1 H N 4. If casing leaks were indi cmt w/C1 H cmt. DO & tes 5. RIH w/4-3/4" bit & 2-7/8" 3900' NTD. 6. Run GR-Neutron log. RIH 3900'. Cmt liner w/75 sx test TOL to 1000#. Cmt s 7. Perforate Middle Queen in 8. Set pkr above TOL & acidi Frac w/10,000 gals of 40# (cont'd on back of page)	a 3726-3765' open home & return to inject to log/csg annulus to 5 lock to 3720'. In injection rate. It is a cated during the cated during the cated during the cated to log the lo	le. Propose to deer tion in the following 00#, check for csg. POH w/pkr. Set cmt g pressure check, lesqueeze if necessary CO open hole to 376 and fiberglass tbg. Smt cont'g 2% CaCl2. cmt if TOL leaks. holes. w/2000 gals 15% NEF	pen, run FG liner ng manner leak above 3570'. retr @ 3570'. Cm ocate leak. RIH w y. 65' PBD. Deepen f Set TOL @ approx 3 CO excess cmt &	in same zone, POH w/cmt It squeeze T/pkr & squeeze Trom 3765' to 8500', btm @ WOC. Press Trom back load.	
8. I hereby certify that the information above is	true and complete to the best of	f my knowledge and belief.			
IANED Elizabeth & Bus	4	Drlg. Engr.	DATE 5/1	.0/85	
ORIGINAL SISMED BY IRREY DISTRICT I SUPERVISO	SEX PON SE		,		

- 9. RIH w/tbg & spot sd above top perforations. Perf 7Rivers and Upper Queen interval w/20 holes. Set pkr above TOL & acidize w/3000 gals 15% NEFE acid in 2 stages. POH w/pkr. CO sd to PBD.
- 10.RIH w/injection assy as follows: 2-1/16" cup-type pkr, 1 jt 2-1/16" IPC tbg, Baker AD-1 tension pkr & 2-3/8" OD cmt lined tbg. Circ hole w/corrosion inhibited fluid, set pkrs @ 3520' & 3490'. Return to injection.

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