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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW		7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 33
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 22S RANGE 36E NMPM.		10. Field and Pool, or Wildcat So. Eunice-7R0
15. Elevation (Show whether DF, RT, GR, etc.) 3489' RKB		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to WIW

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4-3/4" bit & deepened well w/air & stable foam 3726-3765' (new T.D.).
Treated perfs 3640-3716' & O.H. 3726-3765' w/40,000# of 20/40 sand in 40,000 gal of fresh water.
Treatment was in 5 stages separated by rock salt.
Ran Baker Ad-1 tension packer on 2-3/8" cement lined tubing.
Loaded annulus w/treated fresh water.
Set packer at 3607'.
Water injection to be in perfs 3640-3716' & O.H. 3725-3765'.
Work complete 12/28/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.D. Lutes TITLE Dist. Drlg. Supv. DATE 1/2/74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: