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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Atlantic Richfield Company 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 22S RANGE 36E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3489' RKB	7. Unit Agreement Name Seven Rivers Queen Unit 8. Farm or Lease Name So. Eunice-7RQ 9. Well No. 33 10. Field and Pool, or Wildcat So. Eunice-7RQ 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to WIW	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance w/NMOCC order no. R4589, we propose to convert to water injection service as outlined below:

Deepen well from 3725' to 3765' w/4-7/8" hole.
Frac OH 3725-3765' & perf 3640-3716' w/40,000 gal slick fresh water containing 40,000# sd using rock salt to divert.
Run Baker Model AD-1 tension pkr on 2-3/8" cmt lined tubing. Set pkr @ 3600'.
Load annulus w/treated fresh water.
Injection will be in OH 3625-3675' & in perf interval 3640-3716'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. D. Lutch TITLE District Drlg. Supv. DATE 10/24/73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: