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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name Seven Rivers Queen Unit
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 36
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Whdcat Eunice 7Rivers Queen So.
15. Elevation (Show whether DF, RT, GR, etc.) 3488.7' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Squeeze Cmt Casing, Install larger Pmpg Unit</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 4/15/80. Install BOP & POH w/rods & tbg. Dug out cellar below surf csg, replaced 2½' surf csg, ruf-cote pipe & filled in cellar. Ran Vertilog, ran RBP, set BP @ 3501'. Ran CBL 3476' to surf. TOC @ 2300'. Perf'd 4 holes 1920-22'. Spotted sd on top of BP. RIH w/cmt retr, set retr @ 1800'. Cmtd perfs @ 1920-22' w/400 sx Cl C cmt & 175 sx Cl C cmt w/2% CaCl. Circ 40 sx cmt & RO 8 sx Cl C cmt. Cmt circ to surf. WOC. Drld cmt & cmt retr @ 1800'. Press tested squeeze job to 1500# for 30 mins OK. Circ sd off BP, rec BP. Cleaned out csg to 3775'. RIH w/2-3/8" OD EUE tbg, set btm of tbg @ 3749'. Ran rods & pump. Put on test. On 4/29/80, 24 hr test, pmpd 88 BO, 91 BW & 26 MCFG. GOR 295:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 5/8/80
APPROVED BY Jerry Sexton DATE MAY 14 1980
CONDITIONS OF APPROVAL, IF ANY: