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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Seven Rivers Queen
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 36
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 22S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Eunice 7Rivers Queen So
15. Elevation (Show whether DF, RT, GR, etc.) 3488.7' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2/26/74 ran 4-3/4" bit on 2-7/8" tbg & cleaned out to 3725' TD. Drld 4-3/4" hole 3725-3775' new TD. POH w/tbg & bit. WIH w/FBRC on 2-7/8" tbg. Set FBRC @ 3533'. Trtd perfs 3638-3722' & open hole 3725-3775' w/40,000# 20/40 sd & 40,000 gal slick 9# brine as follows: (all frac fluid cont'd 25# gel, 20# Adomite Aqua & 1/2 gal W39 NE/1000 gal wtr). Trtd in 5 stages. 17 hr SIP vacuum. POH w/tbg & FBRC. CO frac sd from 3770-3775' TD. Ran 2-3/8" OD EUE tbg w/bottom @ 3715' & rods & pump. Pump set @ 3671'. On 24 hr potential test 4/1/74 pmpd 4 BO & 2 BW, no gas measurement. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Bernard TITLE Dist. Drlg. Supv. DATE 12/6/74

APPROVED BY _____ TITLE _____ DATE DEC 11 1974

CONDITIONS OF APPROVAL, IF ANY: