-		
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		

SANTA FE		ONSERVATION COMMISSIC FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
FILE	- KEGOESI	AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	<b>NS</b>
LAND OFFICE	The state of the s		
I RANSPORTER OIL			
GAS			
OPERATOR			_
PRORATION OFFICE		•	•
Operator	2.64-14.6		
	hfield Company		
Address D. O. Bore 17	210 Habba New Marrice 992	10	• •
1	10, Hobbs, New Mexico 8824	Other (Please explain)	
Reason(s) for filing (Check proper		Omer (1 sease explain)	
New Well	Change in Transporter of:  Oil Dry Ga	<u>.                                     </u>	
Recompletion	Oil Dry Ga  Casinghead Gas X Conder	<b>~</b> !	74 Warren
Change in Ownership	Cashigheat Gas [A] Contact	Ellective 4-18-	74 Wallell
If change of ownership give name	•		
and address of previous owner			
DESCRIPTION OF WELL AN	D I EASE		
DESCRIPTION OF WELL AN	Well No.   Pool Name, Including F	ormation Kind of Lease	Lease No.
Seven Rivers Queen	Unit 36 Eunice Seven	Rivers Queen So State, Federal	or Fee Fee
Location			-
N N	660 Feet From The South Lin	te and 1980 Feet From T	he West
Unit Letter N;	Peet From Tite		
Line of Section 34	Township 22S Range	36E , NMPM,	Lea County
Line of becton			·
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	as	
Name of Authorized Transporter of	Oil 💢 or Condensate 🗌	Address (Give address to which approve	ed copy of this form is to be sent)
Texas New Mexico I	Pipeline Company	P. O. Box 1510, Midlan	d. Texas
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which approve	
1	roleum Company		ashington, Odessa, Texas
If well produces oil or liquids,	leum Corporation Rge.	Is das actually connected? Tuls When	PP 3-18-74
give location of tanks.	1 34 22 36	Yes	WAR 4-18-74
The third production is committed at	with that from any other lease or pool,	give commingling order number: R.	-663 & R-4671
COMPLETION DATA	with that from any other read of poor,		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Comple	etion – (A)	1	l
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Casing Snoe
	· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this do	ifter recovery of total volume of load oil a epth or be for full 24 hours)	ina must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)
Date / Mar New On Ham 10 1 mm			
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Landin of 100.			·
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
World's Light Samuel 1991			
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	TION COMMISSION
. CERTIFICATE OF COME 2.		Of their seri	
T handly postify that the syles s	nd regulations of the Oil Conservation	APPROVED APPROVED	<del></del>
Commission have been compli-	d with and that the information given	and that the information given st of my knowledge and belief.	
above is true and complete to	the best of my knowledge and belief.		
A D l	telle de		
_ N. Z. Sha	neighber	mail this form must be accompan	nied by a tabulation of the deviation
Sr. Acctg.	clerk	tests taken on the well in accor	dance with RULE 111.
Sr. Accig.		All sections of this form must be filled out completely for alloable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of ownwell name or number, or transporter, or other such change of conditions.	
4-19-74	(Title)		
7-13-17	(Para)		
	(Date)		be filed for each pool in multiple
		completed wells.	