	NO. OF COPIES RECEIVED						_				
	DISTRIBUTION										
	SANTA FE		EL CONSERVATION COMMISSION				Form 3-134 Supersedes Old C-104 and C-3				
	FILE	REQUEST FOR ALLOWABLE						Super Eifes	rsedes ()Id :tive 1-1-83	(G+104 and C+)	
	U.S.G.S.	AND _: AUTHORIZATION TO TRANSPORT OIL AND NATURAL (									
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL					NIURAL G	iAS			
	OIL										
	TRANSPORTER GAS	_									
	OPERATOR										
I.	PRORATION OFFICE										
•	Sperator										
	Atlantic Richfield	Atlantic Richfield Company									
	A directs										
	P. O. Box 1710, Hobbs, New Mexico 88240										
	Reason's) for filing (Check proper box)  Other (Please explain) Included in Seven Rivers										
	Thursporter of: Queen Unit eff: 9-1-73. Change							Change	e in lease		
	Rescompletion Cil Dry Drs name from Hale						Hale Oi	1 WN #3.			
	Thim to an Ownership Casinghead Gas Condensate										
	If change of ownership give name										
	and address of previous owner										
II.	DESCRIPTION OF WELL AND Lease Name	LEASE	Well No.	Poci Na	me, Includin	g Formation		Kind of Lease	<u></u>	<del></del>	
	Seven Rivers Queen Un	it	1			Rivers Qu	ieen So.			Fee	
	Location							101107 1 04013			
	Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West										
	Line of Section 34	ownship 22S	Ra:	nge	36E	, NMPM,		Lea		County	
						<u>i</u> _i					
III.	DESIGNATION OF TRANSPOR	TER OF OIL AN	D NATUR	AL GA	<b>AS</b>						
	Name of Authorized Transporter of Cil X or Condensate Address (Give address to which approved copy of this form is to be sent)										
	Texas New Mexico Pipeline Company					Box 1510,					
	Name of Authorized Transporter of Casinghead Gas $\overline{\mathbf{X}}$ or Dry Gas			Address (G	ive address to i	chich approv	ed copy of this	form is to	be <b>79</b> 760		
	Phillips Petroleum Company			Philli	ps Bldg. 4	lth & Wa	shington,	Odess	a, Texas		
	it well produces off of figures,					Is gas actually connected? When					
	give location of tanks. K 34 22S 36E Yes Unknown										
	f this production is commingled with that from any other lease or pool, give commingling order number:										
IV.	COMPLETION DATA	101111			<del></del>						
	Designate Type of Completion — (X)				New Well Workover Deepen			Plug Back   Same Resty, Diff, Resty,			
					-	· · · · · · · · · · · · · · · · · · ·		1		L	
	Date Spudded	Date Compl. Ready	to Prod.		Total Depth			P.B.T.D.			
		No.			Top Dii/Gas Pay						
	Fool	Name of Producing	Name of Producing Formation			: .op Dil/Gas Pay			Tubing Depth		
	Ferforations				<u> </u>			Depth Casing Shoe			
								Depin Casing	Shoe		
	TUBING, CASING, AND CEMENTING RECORD										
	HOLE SIZE				DEPTH SET			SACKS CEMENT			
	11044 3124	CASING & FORMS SIZE						SACKS CEMENT			
					<del> </del>						
		<u> </u>			<del> </del>	······································					
v	TEST DATA AND DECLIEST E	OP ALLOWARIE	. (Tast =:		<u> </u>		- ( )	1 . 1	7 .		
• .	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable able for this depth or be for full 24 hours)										
	Date First New Oil Run To Tanks	Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure			Casing Pre	ssure	1	Choke Size	<del></del>		
	Actual Prod. During Test	Oil-Bbls.			Water - Hbls.			Gas-MCF			
ļ											
	GAS WELL										
	Actual Prod. Test-MCF/D	al Prod. Test-MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
ĺ	Testing Method (pitot, back pr.)	Tubing Pressure			Casing Pressure			Choke Size			

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Supervisor

August 9, 1973

(Date)

## OIL CONSERVATION COMMISSION

APPROVED.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.