Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OR ALLOWARIE AND AUTHORIZATION

, T	COTOAN	CDUDT		AND NAT	JRAL GA	AS				
I. I	O THAIN	SFURI	OIL	VIAN IAVI	JIME U	Well A	PI No.			
PERMIAN RESOURCES IN	JO., DE	BA Peri	mian	Partner	s, Inc.	30	-025-	09141	28-	
Address										
	lidland,	Texas	79	702 Other	(Please expl	ain)				
Reason(s) for Filing (Check proper box)	Change in Tr	ansporter of:	:	Outer	() iewe expa	201)				
New Well Oil	~~	ry Gas								
Change in Operator		ondensate [
If change of operator give name and address of previous operator Earl R. Bru	no		Р.	O. Box	590	Midlar	d, TX	79702		
II. DESCRIPTION OF WELL AND LEA	SE					· · · · · · · · · · · · · · · · · · ·				
Lease Name Seven Rivers Queen Unit	ng Formation Kind of Le n Rivers Oueen South			of Lease Federal or Fer	Lease Lease No.					
Location / / GO			_	nuth Line :	1	/ ^	et From The	Wes	t Line	
211				6E , NMF		Lea			County	
Section 54 Township 225	R	ange		OE , NMI	'M1,	Led			<u> </u>	
M. DESIGNATION OF TRANSPORTER	OF OIL	AND NA	TUR	Address (Give	ddress to wi	hich approved	copy of this f	orm is to be se	nu)	
Man of Manion and Mani		Address (Give address to which approved copy of this form is to be sent) P 0 Box 2528 Hobbs, NM 88240								
Texas New Mexico Pipeline Com Name of Authorized Transporter of Casinghead Gas	5	Address (Give address to which approved copy of this form is to be sent)								
Warren Petroleum & GPM & Texa		Tavaco 5/1/84								
(i) well produces on a riquest			٠ ۱	Is gas actually o	connected?	When	GPM	3/16/7		
give location of tanks. If this production is commingled with that from any other	34 2	2S 36	minglir		R-663	/R-4671	Warre	n 3/25/6	0	
IV. COMPLETION DATA						_,		1- 0 :	· · ·	
Designate Type of Completion - (X)	Oil Well	Gas We	11 1	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	. Ready to Pri	J		Total Depth			P.B.T.D.			
Date Compl.	Date Compilitionary to Free									
Elevations (DF, RKB, RT, GR, etc.) Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casin	g Shoe		
	TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE CASI	CASING & TUBING SIZE			DEPTH SET			SAOKS CEMENT			
V. TEST DATA AND REQUEST FOR AL	LLOWAB	LE	. 1		and top allo	numble for this	denth or he t	for full 24 how	1.)	
OIL WELL (Test must be after recovery of total	al volume of l	oad oil and	musi b	Producing Meth	od (Flow, pu	ump, gas lift, e	(c.)	0, 12, 0, 10		
Date First New Oil Run To Tank Date of Test				1 100000111va.	(, , , , , ,	,,,	<u> </u>			
Length of Test Tubing Press	Tubing Pressure				Casing Pressure			Choke Size		
Oil Bid	d During Test Oil - Bbls.				Water - Bbls.			Gas- MCF		
Actual Prod. During Test Oil - Bbls.										
GAS WELL				50.	-0111CH		I Gerelia of C	'ondensale		
Actual Prod. Test - MCF/D Length of Te	Bbls. Condensate/MMCF			Gravity of Condensate						
Testing Method (pirot, back pr.) Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF (COMPLI	ANCE				ISED\//) 	DIVISIO	N	
t hereby certify that the rules and regulations of the Oil Conservation .					LOON	IOEM VA			1 4	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Data Approved HIM 1 0 1993						
is true and complete to the best of my shortenge showers.				Date Approved JUN 1 0 1993 ORIGINAL SIGNED BY JERRY SEXTON						
toudy # MUS				Ву		DIST	RICT I SUF	PERVISOR		
Signature Randy Bruno Pr	resident	t	_	-,						
Printed Name	Tit	le	_	Title_						
May 17, 1993 91	15/685-(Telepho	ne No.	-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.