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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Seven Rivers Queen Unit
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 34
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eunice 7RQueen South
15. Elevation (Show whether DF, RT, GR, etc.) 3478' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1/16/75 installed BOP & POH w/completion assy. Ran Gamma Ray Neutron log 3761-3250'. Perf'd additional zone @ 3738, 39, 40, 41, 42, 43, 44, 45, 46, 52, 53 & 3754' w/1 JSPF = 12 - .44" holes. Acidized formation 3738-3754' w/1500 gals HCL-LSTNE acid cont'g 1 bbl S-234 in first 500 gals & 18' - 7/8" RCN balls. MTP 0#, Min 0#, ISIP vacuum. POH w/pkr. RIH w/tbg, rods & pump & tested. On 24 hr potential test 1/24/75, pumped 5 BO, 42 BW, no gas from perfs 3672-3754'. Returned to production. Final report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. J. Bernard</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>1/29/75</u>
APPROVED BY <u>Joe D. Ramsey</u>	TITLE <u>Dist. I. Supr.</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 31 1975

OIL CONSERVATION COMM.  
HOBBS, H. M.