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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Seven Rivers Queen Unit
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 34
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Eunice Seven Rivers Queen South
15. Elevation (Show whether DF, RT, GR, etc.) 3478' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3760', PBD 3755'. Presently completed from perforations 3672-86, 3696-3710 & 3716-24'.
Propose to add perforations in same formation and acidize in the following manner:

1. POH w/completion assy.
2. CO to PBD w/sd pump.
3. Run bit & scraper to PBD.
4. Run 500' GR corr log & perf w/l JSPF 3738-46' & 3752-54'.
5. Run trtg pkr. Spot acid across perfs 3738-3754'. Set pkr @ 3731' & acidize perfs 3738-54' w/a total of 1500 gals 15% HCL-LSTNE acid & ball sealers.
6. Swab back load. Pull pkr & re-run completion assy. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY	TITLE	DATE
11/18/74	11/18/74	11/18/74
CONDITIONS OF APPROVAL, IF ANY:		