Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## DESCRIPTION OF STREET " ergy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizzos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well A			
Earl R. Bruno							30-	-025-091	42-00	
								<del>,</del>		
Address D. O. Dissesses EOO Middle	- L -	v 7076	12							
P. 0. Drawer 590, Midl	and. I	X_/9/L	14		Othe	s (Please explai	ia)			
Reason(s) for Filing (Check proper box)		Change in	Transco	an di	<u>ب</u>	,	•			
New Well	0"		Dry G							
Recompletion U	Oü		Condet							
Change in Operator	Casingher									
f change of operator give same ARCO	0il a	nd Gas	Comr	oanv. P	O. Box	1610, Mic	iland, I	X 7970	2	
and a provide of the second										
IL DESCRIPTION OF WELL	AND LE	ASE					O Vinda	Lease	1.0	ase No.
Lease Name					g Formation	•		Federal or Fee		
Seven Rivers Queen Uni	t	35	Lun	ice Sev	<u>en River</u>	s-Queen,	30			
Location						·				
Unit Letter M	. 660	)	Feat Fr	room The SO	uth <u>Line</u>	and 660	Fo	et From The _	<u>West</u>	Line
Out Letter										_
Section 34 Township	, 22	S	Range	36 E	, NA	/PM,	_ea			County
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATU	RAL GAS		<del></del>			
Name of Authorized Transporter of Oil		or Conden	sale	$\Box$	Address (Giw	e address to wh	ich approved	copy of this jo	XIR U 10 DE 3E	w,
None WIW									<del></del>	
Name of Authorized Transporter of Casing	ghead Gas		or Dry	Cas	Address (Give	e address to wh	ich approved	copy of this fo	em is to be se	rd)
None	-									
If well produces oil or liquids,	Vait	Sec.	Twp	Rge.	is gas actually	y connected?	Whea	7		
give location of tanks.	i	i	İ	İ	l		l			
If this production is commingled with that	from any of	ther lease or	pool, gi	ve comming!	ing order numl	XEF:			.,	
IV. COMPLETION DATA				_	_					
V. COM EDITOR DITT		Oil Well		Gas Well	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	1	i		i	i	1	İ		<u> </u>
Date Spudded		npl. Ready K	Prod		Total Depth			P.B.T.D.		
Date Species		,								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Fo					Top Oil/Gas Pay		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	11215 0	THE OF FROM LOWER								
	1			•						
Burforstone	<u></u>							Depth Casin		
Perforations										
Perforations		TIPNG					D			
			, CAS	ING AND		NG RECOR	D	Depth Casin		ENT
Performions  HOLE SIZE		TUBING,	, CAS	ING AND			D	Depth Casin	g Shoe	ENT
			, CAS	ING AND		NG RECOR	D	Depth Casin	g Shoe	ENT
			, CAS	ING AND		NG RECOR	D	Depth Casin	g Shoe	ENT
			, CAS	ING AND		NG RECOR	D	Depth Casin	g Shoe	ENT
HOLE SIZE	C	ASING & TI	, CAS	ING AND SIZE		NG RECOR	D	Depth Casin	g Shoe	ENT
HOLE SIZE	C,	ALLOW	, CAS	ING AND SIZE	CEMENTI	NG RECOR DEPTH SET		Depth Casin	g Shoe	
HOLE SIZE	C,	ALLOW	, CAS	ING AND SIZE	CEMENTI	NG RECOR DEPTH SET	omable for the	Depth Casin	g Shoe	
HOLE SIZE	C,	ALLOW total volume	, CAS	ING AND SIZE	CEMENTI	NG RECOR DEPTH SET	omable for the	Depth Casin	g Shoe	
HOLE SIZE  V. TEST DATA AND REQUE  OIL WELL (Test must be after to	ST FOR	ALLOW total volume	, CAS	ING AND SIZE	CEMENTI  be equal to or  Producing M	NG RECOR DEPTH SET	omable for the	Depth Casin	g Shoe SACKS CEM for full 24 hou	
HOLE SIZE  V. TEST DATA AND REQUE  OIL WELL (Test must be after to	ST FOR	ALLOW total volume	, CAS	ING AND SIZE	CEMENTI	NG RECOR DEPTH SET	omable for the	Depth Casin	g Shoe SACKS CEM for full 24 hou	
V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank	ST FOR recovery of Date of 1	ALLOW total volume	, CAS	ING AND SIZE	CEMENTI  be equal to or  Producing M  Casing Press	NG RECOR DEPTH SET  exceed top alloethod (Flow, puture	omable for the	Depth Casin	g Shoe SACKS CEM for full 24 hou	
V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank	ST FOR recovery of Date of 1	ALLOW total volume	, CAS	ING AND SIZE	CEMENTI  be equal to or  Producing M	NG RECOR DEPTH SET  exceed top alloethod (Flow, puture	omable for the	Depth Casin	g Shoe SACKS CEM for full 24 hou	
V. TEST DATA AND REQUED OIL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test	ST FOR recovery of Date of T	ALLOW total volume	, CAS	ING AND SIZE	CEMENTI  be equal to or  Producing M  Casing Press	NG RECOR DEPTH SET  exceed top alloethod (Flow, puture	omable for the	Depth Casin	g Shoe SACKS CEM for full 24 hou	
V. TEST DATA AND REQUED OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	ST FOR recovery of Date of T	ALLOW total volume	, CAS	ING AND SIZE	CEMENTI  be equal to or  Producing M  Casing Press	NG RECOR DEPTH SET  exceed top alloethod (Flow, puture	omable for the	Depth Casin	g Shoe SACKS CEM for full 24 hou	
V. TEST DATA AND REQUED OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	ST FOR recovery of Date of T Tubing P Oil - Bbi	ALLOW total volume	, CAS	ING AND SIZE	De equal to or Producing M  Casing Press  Water - Bbla	NG RECOR DEPTH SET  exceed top alloethod (Flow, puters	omable for the	Depth Casin	SACKS CEM	
V. TEST DATA AND REQUED OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	ST FOR recovery of Date of T	ALLOW total volume	, CAS	ING AND SIZE	De equal to or Producing M  Casing Press  Water - Bbla	NG RECOR DEPTH SET  exceed top alloethod (Flow, puture	omable for the	Depth Casin  sis depth or be etc.)  Choke Size  Gas- MCF	SACKS CEM	
V. TEST DATA AND REQUED OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	ST FOR recovery of Date of T Tubing P Oil - Bbl	ALLOW total volume Test Test	ABLE of load	ING AND SIZE	be equal to or Producing M Casing Press Water - Bbla	NG RECOR DEPTH SET  exceed top alloe ethod (Flow, pu	omable for the	Depth Casin  sis depth or be etc.)  Choke Size  Gas- MCF	g Shoe  SACKS CEM  for full 24 hou	
V. TEST DATA AND REQUED OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	ST FOR recovery of Date of T Tubing P Oil - Bbl	ALLOW total volume	ABLE of load	ING AND SIZE	be equal to or Producing M Casing Press Water - Bbla	NG RECOR DEPTH SET  exceed top alloethod (Flow, puters	omable for the	Depth Casin  is depth or be etc.)  Choke Size  Gas-MCF	g Shoe  SACKS CEM  for full 24 hou	
V. TEST DATA AND REQUED OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	ST FOR recovery of Date of T Tubing P Oil - Bbl	ALLOW total volume Test Test	ABLE of load	ING AND SIZE	be equal to or Producing M Casing Press Water - Bbla	NG RECOR DEPTH SET  exceed top alloe ethod (Flow, pu	omable for the	Depth Casin  is depth or be etc.)  Choke Size  Gas-MCF	g Shoe  SACKS CEM  for full 24 hou	
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	ST FOR recovery of Date of T Tubing P Oil - Bbi	ALLOW  Lotal volume  Feet  Pressure  It.  Pressure (Shi	ABLE of load	ING AND SIZE	be equal to or Producing M Casing Press Water - Bbla Bbla. Conde	NG RECOR DEPTH SET  exceed top alloe ethod (Flow, pute	omable for the	Depth Casin  sis depth or be, etc.)  Choke Size  Gravity of Choke Size	SACKS CEM	72.)
V. TEST DATA AND REQUED OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regu	ST FOR recovery of Date of T Tubing P Oil - Bbl Length of Tubing I	ALLOW  Lotal volume  Test  Pressure  St.  Pressure (Shi  COM  the Oil Conse	ABLE of load	ING AND SIZE  Color and must	be equal to or Producing M Casing Press Water - Bbla Bbla. Conde	NG RECOR DEPTH SET  exceed top alloe ethod (Flow, pu	omable for the	Depth Casin  is depth or be etc.)  Choke Size  Gravity of Choke Size	SACKS CEM	72.)
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regularity on have been complied with and	ST FOR recovery of Date of T Tubing P Oil - Bbl Length of Tubing I	ALLOW  total volume  Test  Pressure  St.  Pressure (Shi the Oil Consultormation gi	ABLE of load	ING AND SIZE  Color and must	be equal to or Producing M Casing Press Water - Bbla Bbla. Conde	NG RECOR DEPTH SET	omable for the	Depth Casin  is depth or be etc.)  Choke Size  Gravity of Choke Size	SACKS CEM	72.)
V. TEST DATA AND REQUED OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regu	ST FOR recovery of Date of T Tubing P Oil - Bbl Length of Tubing I	ALLOW  total volume  Test  Pressure  St.  Pressure (Shi the Oil Consultormation gi	ABLE of load	ING AND SIZE  Color and must	be equal to or Producing M Casing Press Water - Bbla Bbla Conde	NG RECOR DEPTH SET  P exceed top allo ethod (Flow, put  mente/MMCF  mure (Shut-in)	omable for the emp, gas lift,	Depth Casin  is depth or be etc.)  Choke Size  Gravity of Choke Size	SACKS CEM	72.)
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regularity on have been complied with and	ST FOR recovery of Date of T Tubing P Oil - Bbl Length of Tubing I	ALLOW  total volume  Test  Pressure  St.  Pressure (Shi the Oil Consultormation gi	ABLE of load	ING AND SIZE  Color and must	be equal to or Producing M Casing Press Water - Bbla Bbla Conde	NG RECOR DEPTH SET	omable for the emp, gas lift,	Depth Casin  is depth or be etc.)  Choke Size  Gravity of Choke Size	SACKS CEM	72.)
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regularity on have been complied with and	ST FOR recovery of Date of T Tubing P Oil - Bbl Length of Tubing I	ALLOW  total volume  Test  Pressure  St.  Pressure (Shi the Oil Consultormation gi	ABLE of load	ING AND SIZE  Color and must	CEMENTI  be equal to or  Producing M  Casing Press  Water - Bbla  Bbla Conder  Casing Press	NG RECOR DEPTH SET  exceed top alloe ethod (Flow, put  maste/MMCF  sure (Shut-in)  OIL CON  B Approve	NSERV	Choke Size  Choke Size  Choke Size  Choke Size	SACKS CEM	72.)
V. TEST DATA AND REQUED OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regularistic back is true and complete to the best of my	ST FOR recovery of Date of T Tubing P Oil - Bbl Length of Tubing I	ALLOW  total volume  Test  Pressure  St.  Pressure (Shi the Oil Consultormation gi	ABLE of load	ING AND SIZE  Color and must	be equal to or Producing M Casing Press Water - Bbla Bbla Conde	NG RECOR DEPTH SET  acceed top alloe ethod (Flow, per  acceed top acceed top alloe ethod (Flow, per  acceed top acceed top acceed top acceed top acceed top acceed top acceed to acceed to acceed top acceed to acceed t	NSERV	Choke Size  Choke Size  Choke Size  ATION  S.E.P	SACKS CEM	72.)
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regularity on have been complied with and	ST FOR recovery of Date of T Tubing P Oil - Bbl Length of Tubing I	ALLOW  total volume  Test  Pressure  St.  Pressure (Shi the Oil Consultormation gi	ABLE of load	ING AND SIZE  I oil and must	CEMENTI  be equal to or  Producing M  Casing Press  Water - Bbla  Bbla Conder  Casing Press	NG RECOR DEPTH SET  acceed top alloe ethod (Flow, per  acceed top acceed top alloe ethod (Flow, per  acceed top acceed top acceed top acceed top acceed top acceed top acceed to acceed to acceed top acceed to acceed t	NSERV	Choke Size  Choke Size  Choke Size  Choke Size	SACKS CEM	72.)
V. TEST DATA AND REQUED OIL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regularision have been complied with and is true and complete to the best of my Signature  Signature  OBGST  Printed Name (	ST FOR recovery of Date of T Tubing P Oil - Bbl Length of Tubing I	ALLOW  total volume  Test  Pressure  St.  Pressure (Shi the Oil Consultormation gi	ABLE of load	ING AND SIZE  I oil and must	CEMENTI  be equal to or  Producing M  Casing Press  Water - Bbla  Bbla Conder  Casing Press	NG RECOR DEPTH SET  acceed top alloethod (Flow, pure)  massic/MMCF  aure (Shut-in)  OIL CON  ORIGINA  DI	NSERV	Choke Size  Choke Size  Choke Size  ATION  S.E.P	SACKS CEM	72.)
V. TEST DATA AND REQUED OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regular birds have been complied with and is true and complete to the best of my  Signature  ROBGET (1)	ST FOR recovery of Date of T Tubing P Oil - Bbl Length of Tubing I	ALLOW  I cotal volume  Test  Pressure (Shi  OF COM  And Consult of	ABLE of load	ING AND SIZE  I oil and must	CEMENTI  be equal to or  Producing M  Casing Press  Water - Bbla  Casing Press  Date  By _	NG RECOR DEPTH SET  acceed top alloethod (Flow, pure)  massic/MMCF  aure (Shut-in)  OIL CON  ORIGINA  DI	NSERV	Choke Size  Choke Size  Choke Size  ATION  S.E.P	SACKS CEM	72.)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.