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,.	NO. OF COR ES RECE VEC		<u>~</u>		
	D STRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form (3-174	
-	SANTA FE' REQUEST		FOR ALLOWABLE	Supersedes Old C-104 and C-	
:	FILE		AND	Effective 1-1-65	
:_	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
-	LAND OFFICE				
1	RANSPORTER				
L	GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	Atlantic Richfield Company				
-	P. O. Box 1710, Hobbs, New Mexico 88240				
-	Reason(s) for filing (Check proper box) Other (Please explain) Included in Seven Rivers				
l	Change in Transporter of: Queen Unit eff: 9-1-73. Change in lease				
	Recompletion	Ofl Ery 3			
Ĺ	Change in Ownership	Casinghead Gas Cond-	ensate		
	f change of ownership give name nd address of previous owner				
	DESCRIPTION OF WELL AND				
	Lease Name Seven Rivers Queen Unit Well No. Facil Name, Including Formation Seven Rivers Queen So. State, Federal or Fee Fee Location Well No. Facil Name, Including Formation State, Federal or Fee Fee				
	Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West				
	Line of Section 34 , To	ownship 22S Range	36E , NMPM,	Lea County	
 111 F	FSIGNATION OF TRANSPOR				
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)				
L			P. Q. Box 1510, Midla	-	
	Name of Authorized Transporter of Ca Phillips Petroleum C			washington, Odessa, Tex.	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 34 22S 36E	is gas actually connected? Yes	When Unknown	
		ith that from any other lease or pool,	give commingling order number:		
IV. ر	COMPLETION DATA	Cil Well Gas Well	I Name Walt Walter		
ļ	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty	
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Total Dopin		
7	Poe!	Name of Producing Formation	Top Oxl/Gas Pay	Tubing Depth	
				·	
	Perforations			Depth Oasing Shoe	
Ĺ		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
<u> </u>					
L					
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
_	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
-	odd i list New Oli Ruli 10 Tuliks	Date of Test	Producing Method (Prow, pamp, gas	tiji, etc.)	
I	ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
-,	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
_					
G	GAS WELL				
[Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubble December			
	esting Method (pirot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
vi. c	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		• • • • • • • • • • • • • • • • • • • •		
Ī			APPROVED	·	
C.	ommission have been complied v cove is true and complete to the	vith and that the information given best of my knowledge and belief.	BY	. : A	
		The state of the s		7	
			TITLE		
	A . P. 111		11	compliance with RULE 1104.	
١.	D.L. Shackelford		il.	owable for a newly drilled or deepened	
طبيب	[/(Signo	(Signature)		well, this form must be accompanied by a tabulation of the deviation	

Administrative Supervisor

(Title) August 9, 1973
(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.