Appropriate District Communication DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

State of New Mexico En , Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rso Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

io Brazos Rd., Aziec, NM 87410	1160				E AND AUT AND NATUF	Mr GVO		17.		
		O TRAN	ISPUR	TI OIL	ND NATUR		Well API)25-0914	3	
lat				•			1 30			
CO OIL AND GAS COMPAN	<u> </u>									
		88240			Cober (P)	lease explain)				
OX 1710, HOBBS, NEW MI				_	EFFEC'	TTVE:	06/11/93	l		
on(s) for Filing (Check proper box)	•	Change in 1	Lunsbour	arof: ∑X	ELLEG					
Well	Oil		Dry Gas							
empletion	Casinghead	Gas 📗	Condense							
of annual or give name										
Trees of Districts observed	IND LEA	CF					Kind of	Lesse	1	se No.
DESCRIPTION OF WELL	AND LEA	Well No.	Pool Nar	ne, Includir	g Formation		Sixe, Fe	deral or Fee	FEE	
Name		1	JAL	AT YAT	ES GAS					
URRAN JONES GAS WN						. 990	Feet	From The	EAST	Line
ation A		90	Fed Fro	en The No	ORTH Line an	aa				County
Unit LetterA				36	E NMP	М,	<u>LEA</u>			
Section 34 Townshi	<u> </u>	2 S	Range							
DESIGNATION OF TRAN	·cnonTi	D OF O	IL AN	D NATU	RAL GAS Address (Give a	diana to whi	ch approved	opy of this fo	rm is so be se	nd)
DESIGNATION OF TRAN	SPURIT	or Conde	nsale		Address (Give a					
me of Authorized Transporter of Oil					10:00	direct to wh	ich approved	copy of this fo	rm is to be se	rt)
me of Authorized Transporter of Casis	ghead Gas		or Dry	Gas XX	P. O. BO	v 1589.	TULSA	OK 74	102	
me of Authorized Transporter GOMPA	NY		_,	- Bas	Te	connected?	When	?		
JARREN PETROLEUM COMPA	Unit	Sec.	Twp	j Rge.	YES	3				
e location of tanks.		<u> </u>		ve commin	ling order numbe	r				
e location of tanks. his production is commingled with the	t from any o	ther lease o	y boor to				Deepen	Plug Back	Same Res'v	Diff Res'v
. COMPLETION DATA		Oil W		Gas Well	New Well	Workover	l Day		İ	
Designate Type of Completion	n - (X)	i			Total Depth		<u> </u>	P.B.T.D.		
	Date Co	copl. Ready	to Prod.		TOTAL DAY					
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ate Spudded					Top Oil/Gas P	ay		Tubing De	xth	
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see Spudded levations (DF, RKB, RT, GR, etc.)	Name o			c .	Top Oil/Gas P	ay		Tubing Dep		
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.