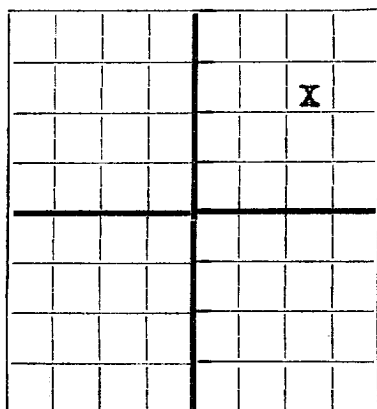


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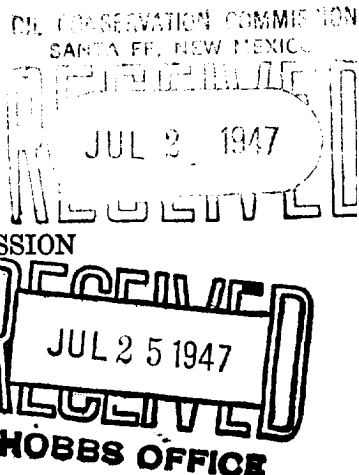
AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM O-110 WILL NOT BE APPROVED UNTIL FORM O-105 IS PROPERLY FILLED OUT.



Western Natural Gas Co., 509 West Texas Ave. Midland, Texas
Company or Operator Address
Jones Well No. 1 in NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 34, T. 22S
Lease
R. 36E, N. M. P. M. South Eunice Field, Lea County.
Well is 990 feet south of the North line and 990 feet west of the East line of Sec. 34-22-36
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Curran Jones Address San Angelo, Texas
If Government land the permittee is Address
The Lessee is Western Natural Gas Company Address Midland, Texas
Drilling commenced June 17 1947 Drilling was completed July 14 1947
Name of drilling contractor George P. Livermore Address Lubbock, Texas
Elevation above sea level at top of casing 3518 feet.
The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	32	8	Naylor	30	--	--	--	--	Conductor
9-5/8	40	8	Nat'l	1475	Baker	--	--	--	Salt
7	24	8	Nat'l	3157	Baker	--	--	--	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	30	20	Hand Mix	--	--
12 1/2	9-5/8	1487	750	Halliburton	--	--
8-3/4	7	3169	300	Halliburton	--	--

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		15% Acid	2000 gals	July 10	3169-3583	TD

Results of shooting or chemical treatment Open flow increased from 3,000 MCF to 6,000 MCF per day.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3583 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 7, 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours 6,000,000 Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. 1230#

EMPLOYEES

Henry Luccock, Driller Warnick, Driller
T. E. Lewis, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 18th

day of July, 1947

Mrs. Cecil R. Johnson
Notary Public
My Commission expires June 1949

Midland, Texas 7-17-47

Name Paul C. Knight, Jr.

Position Petroleum Engineer

Representing Western Natural Gas Co.

Address 509 W. Texas, Midland, Texas

