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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## "nergy, Minerals and Natural Resources Department

DISTRICT E P.O. Drawer DD, Artenia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Operator  Earl R. Bruno  Address  P. O. Drawer 590, Midland, TX 79702  Resson(s) for Filing (Check proper box)  New Well  Change in Transporter of:  Recompletion  Oil  Dry Gas  Change in Operator  Casinghead Gas  Condenses  Contractive BANKS  ADDO Oil and Contractive BANKS  ADDO OIL an	000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLO	OWABI	LE AND A	UTHORIZ	ATION S				
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	Printed Name 8/27/97	la	85-011	13	Title	<b>}</b> _					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.