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NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL O	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	45
LAND OFFICE			
TRANSPORTER OIL			
GAS			
PRORATION OFFICE			
Operator ARCO OIL and Ga	is Company -		·····
1	Lantic Richfield Company		· ·
Address	· · · · · · · · · · · · · · · · · · ·		
P. O. Box 1710.	Hobbs, New Mexico 8824	0	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	Change in Operato	r Name
Recompletion	Oil Dry Go	s 🔲 effective: 4-1-7	9
Change in Ownership	Casinghead Gas 🗌 Conde	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name		me, Including Formation	Kind of Lease
Seven Kivers Queen	Unit 22 EUNI	ce Seven River Queen South	State, Federal cr Fee Fee
Location	AL . D		
Unit Letter ;	CFeet From TheLir	e and Feet From Th	- IVest
			,
Line of Section 34 , To	ownship 225 Range	36E , NMPM,	LEA County
		··········	
	TER OF OIL AND NATURAL GA	S.	
Name of Authorized Transporter of G	il or Condensate	Address (Give address to which approve	, ,
Teras New-MEXICO P	ipoline Co.	P.O. Box 1510, MidLANI	D, TEXAS 79701
Name of Authorized Transporter of Co ASALANS Chemical Co	dsinghead Gas 📝 or Dry Gas 🛄	Address (Give address to which approve P. 0. BOX 1503 HOUSTON	to copy of this form is to be sent) Texas 79701
Phillips PetroLeum Cz.		4001PONBROCK ODESSA, Tes	LAS 19761
VI ARREN POTROLEUM CO If well produces oil or liquids,	R Fenit Sec. Twp. Rge.	Base actualistic properties , Dikysen	3-16-24 Manen:
give location of tanks.	I: 34 22 36	yes pr	2 3-21:74 Unbuch
If this production is commingled w	ith that from any other lease or pool,	give commingling order number: $R \sim$	663 + R-4671
COMPLETION DATA		- <u></u>	
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
8			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Total Depth	P.B.T.D.
Date Spudded		Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded No Change	Date Compl. Ready to Prod.		
Date Spudded No Change	Date Compl. Ready to Prod.		
Date Spudded No Change Pool	Date Compl. Ready to Prod.		Tubing Depth
Date Spudded No Change Pool	Date Compl. Ready to Prod.		Tubing Depth
Date Spudded No Change Pool	Date Compl. Ready to Prod.	Top Oil/Gas Pay	Tubing Depth
Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
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well	Fill ou I name of	t Sectior number,	ns I, II or tran	. III, and sporter, o	VI only rothersu	for changes chichange of	of owne conditio
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