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## LIN MEXICO OIL CONSERVATION COMMISSION

	ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1	
	ILE		AND	Effective 1-1-65	
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	OIL	-			
	TRANSPORTER GAS			1	
	OPERATOR				
1.	PRORATION OFFICE  Operator	<u> </u>			
	Atlantic Richfield Co	npany			
	Address				
	P. O. Box 1710, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well			To reflect correct transporter of casinghead gas eff: 09/01/73.	
	Change in Ownership	Change in Ownership Casinghead Gas Condensate			
	change in Ownership	Cdaingledd Gda 🔝 Collder	isde []		
	If change of ownership give name and address of previous owner				
	and address of previous owner				
11.	DESCRIPTION OF WELL AND			<u> </u>	
	Lease Name	Well No. Pool Name, Including F		Lease No.	
	Seven Rivers Queen Un	t 21 Eunice Seven	Rivers Queen So. State, Federal of	Fee	
		80 Feet From The West Lin	e and 660 Feet From Th	e North	
	Unit Letter;1	reet From The West Lin	e and <u>660</u> Feet From Th	e NOTTH	
	Line of Section 34 To	wnship 22S Range	36E , NMPM, Le	a County	
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent!	
				•	
	Texas New Mexico Pipe Line Company  Name of Authorized Transporter of Casinghead Gas  or Dry Gas		P. O. Box 1510, Midland, Address (Give address to which approve	d copy of this form is to be sent)	
	Ashland Chemical Company		P. O. Box 1503, Houston, Texas 77001		
			Is gas actually connected? When		
	give location of tanks.	C 34 22S 36E	Yes	Unknown	
		ith that from any other lease or pool,	give commingling order number:		
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Designate Type of Completi	on - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Florence (DE PKP DT CP	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			`		
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				· · · · · · · · · · · · · · · · · · ·	
<b>1</b> .	VEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	OII, WELL  Note First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,		
	Pate First New Oil Run 10 lanks	Date of leaf	Producing Method (Prow, pamp, gas si)s,	escry	
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
	•				
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
	GAG WIDT -				
ł	GAS WELL Actual Prod. Test-MCF/D			Gravity of Condensate	
	Notice to the test-MOLIO	- Language Control of the Control of	Bbls. Condensate/MMCF	C. C. IV OF CAMPAGE AND C.	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			•		
, į	ERTIFICATE OF COMPLIANCE		OIL CONSERVAT	ION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			APPROVED		
			TITLE	Northern Commencer (1997)	
			III		

## vi

Administrative Supervisor

(Title)

October 8, 1973 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply