


AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico  
HOBBBS OFFICE 0001956 NOV  
WELL RECORDS

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

**Western Natural Gas Company** (Company or Operator) **Jones** (Lease)  
Well No. **3**, in **NE**  $\frac{1}{4}$  of **NW**  $\frac{1}{4}$ , of Sec. **34**, T. **22-S**, R. **36-E**, NMPM.  
**South Buies** Pool, **Lee** County.  
Well is **1980** feet from **West** line and **660** feet from **North** line of Section **34**. If State Land the Oil and Gas Lease No. is **Patented**.  
Drilling Commenced **11-9**, 19 **56**. Drilling was Completed **11-19**, 19 **56**.  
Name of Drilling Contractor **Rickerstaff & Tibbets Drilling Company**  
Address **Midland, Texas**  
Elevation above sea level at Top of Tubing Head **3476 G.L.** The information given is to be kept confidential until **Not confidential**, 19

## OIL SANDS OR ZONES

No. 1, from **3664** to **3683** No. 4, from **3736** to **3745**  
No. 2, from **3694** to **3707** No. 5, from to  
No. 3, from **3717** to **3730** No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24.7	New	1403	Guide	-	-	Surface
5 1/2	14	New	3739	Float	-	See below	Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	1416	500	Pump & plug	-	-
7 7/8	5 1/2	3749	500	Pump & plug	-	-

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On **11-21-56** perforated **5 1/2"** casing - **3664-3683, 3694-3707, 3717-3730, 3736-3745**.  
On **11-24-56** fractured all perfs with **15,000 gal. gel oil and 8000# sand plus 75 ball sealers**.  
Result of Production Stimulation **Flowed 240 BPD thru 20/64" choke after load oil recovered**.  
**Flowing tubing pressure 260#, FOP 610**.  
Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3750 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from - feet to - feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing.....**11-26**....., 19**56**

OIL WELL: The production during the first 24 hours was 240 barrels of liquid of which 100 % was oil; - % was emulsion; - % water; and - % was sediment. A.P.I. Gravity 38

**GAS WELL:** The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### Northwestern New Mexico

T. Anhy.....	1388	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1495	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2985	T. Montoya.....	T. Farmington.....
T. Yates.....	3158	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3360	T. McKee.....	T. Menefee.....
T. Queen.....	3736	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface sand & caliche				
50	1388	1338	Red Beds				
1388	1495	107	Anhy w/shale strks				
1495	2985	1490	Salt w/anhy & shale strks				
2985	3158	173	Anhy & sh w/sand & dolo strks				
3158	3750	592	Dolo & sd w/small anhy & sh strks				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**November 28, 1956**

.....  
(Date)

Company or Operator.....**WESTERN NATURAL GAS COMPANY**

Address.....823 Midland Tower

Name Mr. Roy

Position or Title..... **Division Superintendent**