NEW MEXICO OIL CONSERVATION COMMISSION MISCELL ANEOUS REPORTS ON MENTS

MISCELLANEOUS REPORTS ON WELLOS
(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 11-11-56 POCL South Bunice This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Tother Setting casing Detailed account of work done, nature and quantity of materials used and results obtain On Bovembar 11, 1956 ran 1403' (35 jts.) new 8 5/8° 24.7% Grade B Sals casing set at 1116' and committed with 400 sax mixed 45 gal \$100 sax meet. Goment circulated. Fing down at 5:00 P.M. After WOG 24 hrs. tested with 800\$ for 30 min. Test 0.K. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thong. Dia Thong Dai Thong Dai Thong Dai Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name	COMPANY	Western Natural		,1653 NO'	823	Ma	2:	3 Iower ,	Mrgi	land,	Terras				
DATE WORK PERFORMED 11-11-56 POOL South Emice Results of Test of Casing Shut- Remedial Work Plugging Detailed account of work done, nature and quantity of materials used and results obtain On Rowenber 11, 1956 ran 14,03' (35 jts.) new 8 5/8' 24.7' Grade B Sals casing set at 14,15' and easented with 4,00 sax mixed 4,5' gal & 100 sax nest. General circulated. Flug down at 5:00 P.M. After WOC 24 hrs. tested with 800' fer 30 min. Test 0.K. Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: Def Elev. TD PBD Prod. Int. Compl Date There Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Name	LEASE	7-ma-s	•	,		•	c	•	an.		n				
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