## للعملية الاعادة الاعتمال rgy, Minerals and Natural Resources Departs

Reviewd 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

·			UIRA	NOP	JAT OIL	AITO ITA	1 31 0 12 0		Well A	PI No.			
Denior Fan D. Bruno							30-025-09146-00						
Earl R. Bruno							· · · · · · · · · · · · · · · · · · ·						
Voldress	M# 47.	and TV	7970	12									
P. O. Drawer 5 Resson(s) for Filing (Check	proper box)	and. IA		17		Ou	ner (Please exp	dain)		<del></del>			
New Well			Change is	Transpo	orter of:								
Recompletion [		Oil		Dry G	u 📙								
Change is Operator	$\Box$	Casinghead	C≥ □	Coode	me								
change of operator give a	ARCO	Oil an	d Gas	Comr	nanv. P.	O. Box	1610, M	idla	nd. I	X 7970	2		
ad address of previous ope				_001111	<u> </u>				,				
L DESCRIPTION	OF WELL A	AND LEA	SE	1		- Francisco			Kind o	(Lease	L	ease Na	
Lease Name	المسال مسال		Well No.	Pool N	nice Sev	grommadou ven Riv	ers-Quee	n Yn		Federal or Fed			
Seven Rivers (	lueen nui	τ	20	Lu	iiice se	7CII KIV	CIS Quee	1 300	1		<u> </u>		
Location	<b>5</b>	660			_ N/	orth	. 198	n·	E.	et From The .	East	Line	
Unit Letter	В	: <u>660</u>		Fea F	rom The	<u> </u>	ne and <u>198</u>	0	re	K From 10s.			
3	1	22 C		Range	36 E	. 1	OMPM,	Lea				County	
Section 3	4 Township	22 3		Kange	<u> </u>	1.	4444						
II. DESIGNATION	OF TRANS	SPORTE	R OF O	IL AN	D NATU	CAL GAS	<u> </u>				<del> </del>		
Name of Authorized Trans	porter of Oil	_Xı	or Conde	ente		Voment (O	WE GLED ELL IN					ent)	
Texas New Mexi	-					P.O. B	Box 2528.	_Hob	bs.	<u>vm 8824</u>	10		
Name of Authorized Trans	noner of Curing	thead Gas		or Dry		Address (G	ive address to	which d	pproved	copy of this f	OFM & 10 DE X	OF DACE)	
Warren Petrole	um 455/	24 + I	EXa	, <u>co</u>	E. & P				<u> </u>	4102 (5)	n: 3/25	OF PAGE)	
M well produces oil or liqu	ride,	Unit	Sec.	Twp	i Me	ls gas actua	ily connected?		When	y Warre	ips: 3/23	16/74	
give location of tanks.		<u>I</u>	34	22		Yes			TDC C		5/1/8	4	
f this production is commi	ngled with that i	from any oth	er lease or	pool, g	ive commingli	ing order mu	mber:		Koo	3/R4671			
IV. COMPLETION	DATA								<u> </u>	Dive Back	Same Res'y	Diff Res'v	
		~~	Oil Wel	n	Gas Well	New Wel	1   Workover	1 1	)cepea	i Ling been	Sale vet	i i	
Designate Type of	Completion	- (X)	J			Total Depti				P.B.T.D.	J		
Date Spudded		Date Comp	pl. Ready I	to Litogr		.02	-			1.5			
	N = 1 of B	Formation				Top Oil/Gas Pay				Tubing Depth			
Elevations (DF, RKB, RT,	Name of L	Name of Producing Formation											
Perforations		1				<u> </u>				Depth Casi	ng Shoe		
										<u></u>			
		1	UBING	, CAS	ING AND	CEMENT	TING RECC	)RD					
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				ļ	SACKS CEMENT		
1.002 0.2										<del> </del>			
										<del> </del>			
						ļ				<del> </del>			
				/ A 10 1 1	<u> </u>	1							
V. TEST DATA A	ND REQUE	ST FOR A	ALLON	ADU	E d oil and mut	he equal to	or exceed top	ellowal	de for th	is depth or be	for full 24 ho	w.	
OIL WELL (Tes	si musi be after i			2 07 1001	00 8/10 //00	Producing	Method (Flow	ритир.	gas lift,	esc.)			
Date First New Oil Run T	lo lank	Date of To	<b></b>							Choke Size			
		Tubing Pr	This Program				Casing Pressure				•		
Length of Test		I going 11	Tubing Pressure										
Actual Prod. During Test		Oil - Bbls	Oil - RNs				Water - Bbls.						
Actual Floor Doning 1000			-							1			
GAS WELL	Length of Test				Bbis. Condensate/MMCF			Gravity of	Gravity of Condensate				
Actual Prod. Test - MCF/D													
Testing Method (pitot, ba		Tubing P	respure (S	nut-in)		Casing Pr	essure (Shut-ia	·		Choke Siz	e		
I sering Merrion (becat oc												<del> </del>	
	CED THE	CATEO	E CON	OT IA	NCE					TION	DIVICI	ON	
VI. OPERATOR	CERTIFIC	AIE U.		recontion	TICE		OIL CO	SMC	EHV	AHON	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above						II				0ED ^	0.100	-	
is true and complete to the best of my knowledge and belief.						Date Approved				<u>SEP 0</u>	z '92		
//	1h	//	11				ص بواطر						
Met	" /M	Mil	K			,a		A1 644	enier f	V JEDDY	CEVYAL		
Signature O a com Manage VI						By ORIGINAL SIGNED BY JERRY SEXTON							
ROBERT VIFFUS FATOL						DISTRICT I SUPERVISOR							
	sn/ 11/1	425/1	Acc	724	•								
Printed Name	m///	42514	Acc.	Tul.	0//>	Tr	tie		<del></del>				
Printed Name	192-	ARS (H		Tall 85	0117	Tr			<del></del>	····			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.