	ANTA FE	REQUEST			BLE	Effective 1-1-	Poin C-104 Supersedes Old C-104 and C-+ Effective 1-1-65		
	IRANSPORTER OIL IRANSPORTER GAS OPERATOR PRORATION OFFICE	ANSPORTER OIL GAS ERATOR OFFICE							
	Atlantic Richfield Company								
	P. O. Box 1710, Hobbs, Reason(s) for filing (Check proper box New Well	Other (Please explain) To reflect correct transporter of							
	Recompletion	nsate casinghead gas eff: 09/01/73.							
	the change of ownership give name and address of previous owner								
1.4	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.								
	Seven Rivers Queen Unit		nice Seven R:			le, Federal	or Fee Fee		
	Location Unit Letter B								
	Line of Section 34 Township 22S Range 36E , NMPM, Lea County								
	DESIGNATION OF TRANSFOR				dear a to the	ich approu	d conv of this form is	to be senti	
	÷	Name of Authorized Transporter of Oil XX or Condensate []] Texas New Mexico Pipe Line Company			Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701				
		Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 📑			Address (Give address to which approved copy of this form is to be sent) P. O. Box 1503, Houston, Texas 77001				
	Ashland Chemical Compar	Ashland Chemical Company			Is gas actually connected?				
	give location of tanks. C 34 22S 36E			Yes Unknown					
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty								
	Designate Type of Completio		eil Gaswell	New Well Worl	kover L	eapen   	Plug Back Same Re		
	Date Spudded	Date Compl. Ready	y to Prod.	Total Depth			P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay			Tubing Depth		
	Perforations			J			Depth Casing Shoe		
	TUBING, CASING, AND		CEMENTING RECORD						
	HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
			······································						
V,	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)								
	OIL WELL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test   Producing Method (Flow, pump, gas lift, etc.)							<u></u>	
	Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
	Actual Prod. During Test	ual Prod. During Test Oil-Bbis.		Water - Bbls.			Gas - MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	ength of Test		Bbls. Condensate/MMCF			Gravity of Condensate	
	Testing Method (pitot, back pr.)	Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI.	CERTIFICATE OF COMPLIAN	TIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION				
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			APPROVED, 19					
				1					
	adove is true and complete to the	BY							
	OP Start Chiel			This form is to be filed in compliance with RULE 1104.					
	N.L. Shackelford			i well, this form	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Administrative Supervisor (Tule)			All section	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	October 8, 1	October 8, 1973 (Date)			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	(Da	u <i>e )</i>					be filed for each p		