Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR	ALLOWAE	AND NA	AUTHORIZ TURAL GA	ATION S		/		
I	10 11	TAINS	PORTOIL	ANDIN	10.11.12 0.1.	Well A	PI No.	. (>:		
Operator PERMIAN RESOUR	RCES INC.	, DE	BA Permi	an Partn	ers, Inc.	30-1	25-0	9147-	00	
Address P. O. Box 590	Midla	ind,	Texas 7	97 <u>02</u>	ies (Please explai					
Reason(s) for Filing (Check proper box)	~	. to Tono	moder of:		ict (1 tease expres	,				
New Well		_	sporter of:							
Recompletion Oil Dry Gas Condensate C										
Change in Operator	Casinghead Gas	Con	CERSALE				. ~			
and address of previous operator	R. Bruno		P	_0Box	590	Midlan	d, TX 7	9702		
II. DESCRIPTION OF WELL A	AND LEASE		l Name, Includ	Enmation		Kind o	Lease	Le	ase No.	
Lease Name	Well	18. POO	i Name, Inciud	ng Piyon	s Oueen S	1 6	ederal or Fee	_		
Seven Rivers Queen Uni	it Δ'	PIEU	nice sevi	SII VIVEL					¥	
Location Unit Letter	: 1980	Fee	From The	athi	se and	80_ Fee	t From The _	Lilea	Line	
Section 34 Township	225	Ran	ige	36E , N	ІМРМ,	Lea			County	
III. DESIGNATION OF TRANS	SPORTER OF	OIL A	AND NATU	RAL GAS	ve address to wh	ich approved	copy of this fo	orm is to be se	nI)	
Name of Authorized Transporter of Oil					Address (Give address to which approved copy of this form is to be sent) P. O. Box. 2528. Hobbs, NM. 88240.					
Texas New Mexico Pipeline Company					Address (Give address to which approved copy of this fo				nı)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum & GPM & Texaco E&P Inc.									1	
		Tw	p. Rge.	la gas actual	lly connected?	When	ſ	5 /1/84 3/16/7		
If well produces oil or liquids, give location of tanks.	Uait S∞. 1 I 34	122	S 1 36F	Yes			GPM			
give location of tanks. If this production is commingled with that f	mm any other lease	or pool	give comming	ling order nun	nber: R- <u>663</u>	/R-4671	Warrer	1 3/23/0		
IV. COMPLETION DATA	loil v		Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res v	
Designate Type of Completion -		4 611	1	i	i]	<u> </u>			
	Date Compl. Ready to Prod.			Total Depth	Total Depth			P.B.T.D.		
Date Spudded	; Spudded Date Compil. Ready to 1100									
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	g Forma	tion	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
								Depth Casing Shoe		
Perforations										
TUBING, CASING AND C					CEMENTING RECORD					
				CELLIZATION	DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE									
		WARI	F							
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR ALLO	LOZA PPI	and ail and mus	n he equal to o	or exceed top allo	owable for thi	depih or be f	or full 24 how	rs.)	
OIL WELL (Test must be after re	ecovery of local voll	une of to	saa ou anu mus	Producing N	dethod (Flow, pu	ump, gas lýs, e	ic.)]	
Date First New Oil Run To Tank	Date of Test			1,002						
				Casing Pres	Casing Pressure			Choke Size		
Length of Test	Tubing Pressure									
				Water - Bbl	ls.		Gas- MCF			
Actual Prod. During Test	Oil - Bbls.									
CTC MELL							Gravity of C	ondensale		
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity or consequent		
Actual Prod. Test - McCr /					765					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pres	Casing Pressure (Shut-in)			Choke Size		
lesting Metrice (pass, pass p. 9										
TIT OPERATOR CERTIFIC	ATE OF CO	MPLI	ANCE			JSERV	ATION	DIVISIO	N	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
by the base semplied with and that the information grows					III 1 0 1993					
is true and complete to the best of my knowledge and belief.					Date Approved JUN 1 0 1993					
1 Darama					ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
C TOURHENING						DIST	RICT SUP	FKAIPOK		
Signature Randy Bruno President										
Title					θ					
Printed Name May 17, 1993	915/	685-0			<u> </u>					
Date Tidy 17, 1990		Telepho	one No.				alista kalendari	agent to the district agency to	करात्र एक स्वत्र के क्रम की संस्थित है।	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.