NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 ANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65 ILE AND 1.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Atlantic Richfield Company P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Additional New Well XXXXX in Transporter of: Effective: 03/16/74 Phillips Recompletion Dry Gas Change in Ownership Condensate Casinghead Gas X If change of ownership give name and address of previous II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Lease Lease No. 24 Seven Rivers Queen Unit Eunice Seven Rivers Queen So. State, Federal or Fee Fee : 1980 | Feet From The North | Line and | Unit Letter_F 1880 West Feet From The Line of Section 34 Township 22S 36E Lea Range NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🛣 Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Company ne of Authorized Transporter of Casinghead Gas or Phillips Petroleum Company Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent/9760 Phillips Bldg., 4th & Washington, Odessa, TX 79760 P. O. Box 1503, Houston, Texas 77001 Is gas actually connected? When PP 03/16/74 or Dry Gas Ashland Chemical Company Sec. Twp. Unit Page. If well produces oil or liquids, give location of tanks. 36 ACC 34 22 03/21/74 Ι Yes If this production is commingled with that from any other lease or pool, give commingling order number: R-663 & R-4671 IV. COMPLETION DATA New Well Oil Well Gas Well Workover Deepen Plug Back Same Resty. Diff. Resty. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELI Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bhis. Water - Bbla. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

C.C. 67

APPROVED_

BY____

VI. CERTIFICATE OF COMPLIANCE

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Senior Accounting Clerk

(Title) March 27, 1974

(Date)