

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Sept	Mestern Matural Gas Company Cases		AREA 640 AC	RES	j 01	t the Comm	usion. Submit in	GOIM I OLING	ties it state i	Cam submit & Cobie
Cell No. 5 in SE 1/4 of NW 1/4, of Sec. 3/4 T. 225 R. 36/8 South Eunice Pool, Lea Pool, Lea Cli is 1900 / 87 C feet from West line and a 1960 feet from Final No. Section 3/4 H State Land the Oil and Gaz Lesse No. is Ciling Commenced. 12 29 56 19 Drilling was Completed. 1. 7. 57 Bickerstaff and Tibbets Brilling Co Midland, Texas Midland, Texas Contractor Midland	cell No. 5 in SE 1/4 of NW 1/4, of Sec. 3/4 T. 228 R. 36E NN South Eunfee Pool, Lea Co. Cell in 2850 / 270 feet from Hart. line and a. 1960 feet from No.27N Section. 3/4. If State Land the Oil and Gez Leas No. is. Illing Commenced. 12 29 56 p. 19. Drilling was Completed. 1. 7. 57 p. 19. Bickerstaff and Tibbets Drilling Co Midland, Texas cevation above sea level at Top of Tubing Head. Gl. 3/490/25 The information given is to be kept confidential p. 19. OIL SANDS OR ZONES 3678 3696 No. 4, from 3751 to 3762 D. 1, from 3708 to 3/24 No. 5, from 10. D. 2, from 3708 to 3/24 No. 5, from 10. D. 3, from 10. IMPORTANT WATER SANDS clude data on rate of water inflow and elevation to which water rose in hole. O. 1, from 10. CASING RECORD CASING RECORD CASING RECORD MUDDING AND CREMENTING RECORD MUDDING AND CREMENT METERS AND Plung AND P	-			Geo. C	Anna Piv		Jen	es	
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R) RD OF DRILL-STEM AND SPECIAL TES.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

									feet to	
Cable too	ols were us	sed from	••••••	feet	to	feet, an	d from		feet to	feet.
	÷				PRODU	CTION				
Due to D	madusima	17	5 7							
					•				100	
OIL WE	LL: Th	e production	on during the first	24 ho	ours was	<u> </u>	ba	rrels of liq	uid of which 100	% was
	was	s oil;	%	was c	emulsion;		.% wate:	r; and	% was s	ediment. A.P.I.
	Gra	avity	38							
GAS WE	TI. Th			04 5-			COE -	1 .		
OAS WE							и.с.г. р	lus		barrels of
	liq	uid Hydroc	arbon. Shut in Pr	essure.	lbs.					
Length o	of Time S	hut in	·····		••••••					
PLE	ASE INI	DICATE B	ELOW FORMA	TION	TOPS (IN CON	FORMANO	E WIT	H GEOGE	APHICAL SECTION (F STATE):
			Southeastern	New I	Mexico				Northwestern New	Mexico
T. Anh			••••	. т.	Devonian			т.	Ojo Alamo	
T. Salt.	1/48	••••••	•••••	. T.	Silurian	****		т.	Kirtland-Fruitland	•
	200				Montoya	•••••		т.	Farmington	
T. Yate	<u>. 316</u> 336	<u>30</u> 33							Pictured Cliffs	
									Menefee	
					J				Mancos	
•	·								Dakota	
T. Glori	ieta			. T .	***************************************	***************************************		т.	Morrison	· ••••
T. Drin	kard	••••		. T.	***************************************				Penn	
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1. 1/1100					FORMATIO				***************************************	••••••••••••••••••••••••••••••••
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
I	January 21, 1957 (Date)
Company or Operator Western Nature 1 Ges Og	Address Midland, Texas
Name	Position or Title