

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY WESTERN NATURAL GAS COMPANY MIDLAND, TEXAS
(Address)

LEASE JONES WELL NO. 5 UNIT F S 34 T 22S R 36E
DATE WORK PERFORMED 12 31 56 (121) (85/8) POOL South Dunice
1 7 57 (52)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Setting Casing

Detailed account of work done, nature and quantity of materials used and results obtained.

On 12 31 56 ran 1403' 8 5/8" Casing, 33 joints, 24# H-40 new and set at 1415'.
Cemented with 400 sacks mixed 4% gel and 100 sacks neat. Cement circulated. After WOC
24 hours tested casing with 800# for 30 minutes. Held ok.

On 1 7 57 ran 3779' of 5 1/2" Casing, 119 joints 15.5# J55 H/R set at 3769' and cemented
with 300 sacks mixed 4% gel and 200 sacks neat. After WOC 30 hours tested casing with
800 pounds for 30 minutes. Held OK

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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth
Perf Interval (s)
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u> </u>	<u> </u>
Oil Production, bbls. per day	<u> </u>	<u> </u>
Gas Production, Mcf per day	<u> </u>	<u> </u>
Water Production, bbls. per day	<u> </u>	<u> </u>
Gas-Oil Ratio, cu. ft. per bbl.	<u> </u>	<u> </u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by <u> </u>	<u> </u>	<u> </u>

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title Engineer District VI
Date JAN 22 1957

I hereby certify that the information given
above is true and complete to the best of
my knowledge

Name John B. Turner
Position Office Manager
Company Western Natural Gas Co

823 Midland, Tower
Midland, Texas