NO. OF COPIES REC	EIVED	<u>L</u>	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OF	ICE		
Operator ARCO Oil and G			

1	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Page 40
	SANTA FE	,	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS
	LAND OFFICE	·		
1	TRANSPORTER GAS		•	
	OPERATOR			
,	PRORATION OFFICE			
-	Operator ARCO Oil and Gas	_ •		
		antic Richfield Company		
	Address P. O. Port 1710	Hobbs. New Mexico 88240	· ·	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Change in Operat	or Name
	Recompletion	Oil Dry Ga		
	Change in Ownership	Casinghead Gas Conder	isate 🔲	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name		me, Including Formation	Kind of Lease
	Seven Rivers Queen	UNIT 19 EUNI	ce Seven Rivers Queen Scot	State, Federal or Fee
	Location	, 1	1 1	·
	Unit Letter A; a	CO Feet From The North Lin	e and 260 Feet From	The <u>tast</u>
	21)	22 c	/ =	
	Line of Section 34 , Tow	mship 223 Range 3	6E, NMPM,	Lea County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s	•
	Name of Authorized-Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sen:)
	hou	· UIW		
	Name of Authorized Transporter of Cas	or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	none	Unit Sec. Twp. Rgs.	Is gas actually connected? Wh	00
	If well produces oil or liquids, give location of tanks.	i i i i i i	is day detailly connected?	en.
į		L Abot Commonwealth		
		in that from any other lease or poor,	give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	COMPLETION DATA Designate Type of Completion	n - (X) Gas Well	New Well Workover Deepen	
	COMPLETION DATA Designate Type of Completion Date Spudded	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
	COMPLETION DATA Designate Type of Completion Date Spudded No Change	n - (X) Gas Well Gas Well Oil Well Oil Well Gas Well Oil Well O	New Well Workover Deepen	P.B.T.D.
	COMPLETION DATA Designate Type of Completion Date Spudded	n - (X) Gas Well	New Well Workover Deepen	
	COMPLETION DATA Designate Type of Completion Date Spudded No Change	n - (X) Gas Well Gas Well Oil Well Oil Well Gas Well Oil Well O	New Well Workover Deepen	P.B.T.D.
	COMPLETION DATA Designate Type of Completion Date Spudded No Change Pool	n - (X) Gas Well Gas Well Oil Well Oil Well Gas Well Oil Well O	New Well Workover Deepen	P.B.T.D. Tubing Depth
	COMPLETION DATA Designate Type of Completion Date Spudded No Change Pool	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen	P.B.T.D. Tubing Depth
	COMPLETION DATA Designate Type of Completion Date Spudded No Change Pool	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	COMPLETION DATA Designate Type of Completion Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen Total Depth Top O!!/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	COMPLETION DATA Designate Type of Completion Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen Total Depth Top O!!/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	COMPLETION DATA Designate Type of Completion Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen Total Depth Top O!!/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
v.	COMPLETION DATA Designate Type of Completion Date Spudded No Change Pool Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top O!!/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
v.	COMPLETION DATA Designate Type of Completion Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top O!!/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
v.	COMPLETION DATA Designate Type of Completion Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	New Well Workover Deepen Total Depth Top O!!/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
v.	COMPLETION DATA Designate Type of Completion Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET (ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.)
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v.	Designate Type of Completion Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Total Depth Top O!!/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas literally carried or pump)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
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v.	COMPLETION DATA Designate Type of Completion Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Total Depth Total Depth Top O!!/Gas Pay CEMENTING RECORD DEPTH SET DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate
v.	COMPLETION DATA Designate Type of Completion Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
V.	Designate Type of Completion Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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District Prod. & Drlg. Supt.

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II. III and VI or in far charges of symmet.