

NEW MEXICO OIL CONSERVATION COMMISSION Sasta Fe, New Mexico

WELL RECORD

11

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Depth Cleaned Out.....

LOCAT	E WELL CO	RECTLE					
estern	Natural	Gas Co	mpany		,,	Jones	***************************************
						·	r36 E , na
		•		· -			Co
							East
							57 , 19

ress		M	idland, Taxas	***************************************			***************************************
			abing Head 3512.	7 GL 3524 R	B The inf	formation given is	to be kept confidential
				OIL SANDS OR 2			
	- ••						3740
-	•						o3770
3, from	3655		to3685	No. (i, from		o
•			toto				
3, from			to			feet	
3, from		et N	to	CASING RECO		feet	
3, from 4, from	WEIG	HT NI	toto	CASING RECO	BD CUT AND	feet	
3, from 4, from	WEIGI PER PO	HT NI	EW OR AMOUN	CASING RECO	BD CUT AND	feet	B PURPOSE Surface
3, from 4, from size 3 5/8 5 1/2	WEIGH FER FO 24-25	HT NI	EW OR AMOUN 1509 EW 3760	CASING RECO KIND OF SHOR Float Float NG AND CEMENT	CUT AND PULLED FROM	rect	s PURPOSE Surface Production
3, from 4, from SIZE 3 5/8 5 1/2	WEIGI PER PO	HT NI	EW OR AMOUN EW OR 1509 EW 3760	CASING RECO	CUT AND PULLED FROM	feet	B PURPOSE Surface
3, from 4, from SIZE 3 5/8 5 1/2	WEIGFER FO	WHERE SET	EW OR LOUN LOUN LOUN LOUN LOUN LOUN LOUN LOUN	CASING RECO KIND OF SHOE Float Float NG AND CEMENT METHOD USED PURP & P1	CUT AND PULLED FROM	FERFORATION See Below	B FURPOSE Surface Production AMOUNT OF
3, from 4, from SIZE 3 5/8 5 1/2 IZE OF HOLE	WEIGFER FO	WHERE	EW OR LISED AMOUN SW 1509 SW 3760 MUDDIN NO. SACES OF CEMENT	CASING RECO KIND OF SHOE Float Float WETHOD USED	CUT AND PULLED FROM	FERFORATION See Below	B FURPOSE Surface Production AMOUNT OF
3, from 4, from SIZE 5/8 1/2	WEIGFER FO	WHERE SET	EW OR LOUN LOUN LOUN LOUN LOUN LOUN LOUN LOUN	CASING RECO KIND OF SHOE Float Float NG AND CEMENT METHOD USED PURP & P1	CUT AND PULLED FROM	FERFORATION See Below	B FURPOSE Surface Production AMOUNT OF
3, from 4, from SIZE 3 5/8 5 1/2 IZE OF HOLE	WEIGFER FO	WHERE SET	EW OR LOUND TO LOUND	CASING RECO KIND OF SHOE Float Float NG AND CEMENT METHOD USED PURP & P1	CUT AND PULLED FROM TING RECORD	PERFORATION See Below MUD RAVITY	B FURPOSE Surface Production AMOUNT OF
3, from 4, from SIZE 3 5/8 5 1/2 IZE OF HOLE	WEIGFER FO	WHERE SET 1522 3771	EW OR LOUND TO LOUND	CASING RECO KIND OF SHOE Float Float NG AND CEMENT METHOD USED PURIS & Pl PURIS & Pl	CUT AND PULLED FROM TING RECORD OR AND STIMULA	PERFORATION See Below MUD RAVITY	B FURPOSE Surface Production AMOUNT OF
3, from 4, from SIZE 3 5/8 5 1/2 SIZE OF HOLE 11 7 7/8	WEIGF PC 24_25 14 SIZE OF CASING 8 5/8 5 1/2	WHERE SET 1522 3771	EW OR LOUND AMOUN 1509 1509 SW 3760 MUDDIN NO. SACKS OF CEMENT 500 500 RECORD 01 rd the Process used,	CASING RECO KIND OF SHOE Float Float METHOD USED PURIS & Pl	CUT AND PULLED FROM TING RECORD OR AND STIMULA!	PERFORATION See Below MUD RAVITY FION treated or shot.)	B FURPOSE Surface Production AMOUNT OF
3, from 4, from SIZE 3 5/8 5 1/2 SIZE OF HOLE 11 7 7/8	WEIGFER FO 24-25. 14. SIZE OF CASING 8 5/8 5 1/2	WHERE SET 1522 3771 (Recore 78, 369	MUDDIN NO. SACES OF CEMENT 500 500 RECORD OF	CASING RECO KIND OF SHOE Float Float WETHOD USED PHRY & Pl PHRY & Pl PRODUCTION No. of Qu. or Ga 46, 3758-377	CUT AND PULLED FROM TING RECORD TING RECORD AND STIMULA! Ls. used, interval	PERFORATION See Below MUD RAVITY TION treated or shot.)	Surface Production Amount of MUD USED
3, from 4, from SIZE 3 5/8 5 1/2 SIZE OF HOLE 11 7 7/8	WEIGFER FO 24-25. 14. SIZE OF CASING 8 5/8 5 1/2	WHERE SET 1522 3771 (Recore 78, 369	MUDDIN NO. SACES OF CEMENT 500 500 RECORD OF	CASING RECO KIND OF SHOE Float Float WETHOD USED PHRY & Pl PHRY & Pl PRODUCTION No. of Qu. or Ga 46, 3758-377	CUT AND PULLED FROM TING RECORD TING RECORD AND STIMULA! Ls. used, interval	PERFORATION See Below MUD RAVITY TION treated or shot.)	Surface Production AMOUNT OF MUD USED
3, from 4, from SIZE 3 5/8 5 1/2 IZE OF HOLE 11 7 7/8	WEIGFER FO 24-25. 14. SIZE OF CASING 8 5/8 5 1/2	WHERE SET 1522 3771 (Recore 78, 369	MUDDIN NO. SACES OF CEMENT 500 500 RECORD OF	CASING RECO KIND OF SHOE Float Float WETHOD USED PHRY & Pl PHRY & Pl PRODUCTION No. of Qu. or Ga 46, 3758-377	CUT AND PULLED FROM TING RECORD TING RECORD AND STIMULA! Ls. used, interval	PERFORATION See Below MUD RAVITY TION treated or shot.)	Surface Production AMOUNT OF MUD USED

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other spe. ... t or dexiation surveys were made, submit rep. on arate sheet and attach hereto

TOOLS USED

lotary tools	were us	ed from	0 fe	et to	feet	, and fror	n		feet to.	fee
Cable tools w	ere use	d from	fe			, and fror	n	••••	Ieet to.	fe
			_		BODUCTION					
ut to Produ	cing	12-24	-57	, 19	•••••					
OIL WELL:	The	production	during the first 24	hours was	743		.barrels	of liqu	id of which	100 % w
	was	oil;	% w	as emulsion;		% w	ater; a	nd		% was sediment. A.P.
	Grav	vi ty	36							
GAS WELL	The	production	during the first 24	hours was		M,C.F	. plus			barrels
		_	rbon. Shut in Press							
	-									
_								WAC P	ADMICAT ST	
PLEAS:		ICATE BI	ELOW FORMATI Southeastern Ne		CONFURM	LNCE W	III G	LUGI		CTION OF STATE)
		500 -	Southern Ive					т.	Ojo Alamo	
Γ. Salt	1	590		T. Silurian		•••••	•••••	T.	Kirtland-Fruit	land
3. Salt				T. Montoya.					-	••••••
r. Yates		363		•						
Γ. 7 Rivers										·
-				-	L					
-				T. Granite				т.	Dakota	•
									••	
T. Miss								т.	***************************************	
				FORM	ATION RE	CORD				<u> </u>
From	То	Thickness in Feet	For	mation	Fro	m 7		hickness in Feet		Formation
500 1 590 3 570 3 140 3	50 500 590 670 140 400	50 1450 90 1480 70 260 373	Surf. send Red Reds Ashy w/sh. Salt w/sh S Polo & Anhy Dolo & Se w Dolo & Se w	stroaks Anhy stro /anhy & Si	a & tracks					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

ATTACH SEPARATE SHEET II	
I hereby wear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	Pecember 27, 1957
Company of Operatory Western Netural Gas Company	823 Midland Tower, Midland, Texas
Company or Operatory	Address

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