.au. 90 to	* (EB RES	IVED	l	
DISTRIBUTION				
BANTA F	E			
FILE				
U.S.G.S.				
LAND OF	FICE			
TRANSPORTER		OIL		Ш
		GAS		
OPERAT	DR			
PRORATION OFFICE		<u>l</u> .		
Operator	ARCO			
				. 7

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supercedes Old C-104 and C-11 Effective 1-1-65

AND		
THORITATION TO TRANSPORT OF	AND MATIDAL	CAC

U.S.G.S.	AUTHORIZATION TO TRAI	NSPURT UIL AND NATURAL (3A3
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
Operation OFFICE Operator ARCO 011 and Gas	Company	•	
	ntic Richfield Company		
Address P.O. Poy 1710 H	obbe NM 88240		
P.O. Box 1710, He Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Effective 5-1-	·84
lecompletion	Oil Dry Gas	• 🖺	
Change in Ownership	Casinghead Gas X Conden	sate []	
change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.
Seven Rivers Queen Unit		Rivers Qn South State, Feder	ol or F⇔ Fee
Unit Letter H : 198	O Feet From The North Line	e and 660 Feet From	The East
Line of Section 34 Tov	rnship 22S Ronge	36E , NMPM,	Lea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Oil Texas New Mexico Pipelin	e Company	P.O. Box 2528, Hobbs.	, NM 88240
Scare of Authorized Transporter of Cas	singhead Gas 🔼 or Dry Gas 🗔	Address (Give address to which approach 4001 Fenbrook, Udessa	oved copy of this form is to be sent)
Phillips Petroleum Compa Warren Petroleum Corpora		4001 Penbrook, Odessa 18 308 actually connected, OK w	1, TX /9760
If well produces oil or liquids,	Onti Sec. Twp. Rge.	I Van	74102 Phillips 3-16-74 Jarren 3-25-60
give location of tanks.	<u> </u>		Varren 3-25-60 R-663/R-4671
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			
······································	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load of	i and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this do	prick or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Nun 10 Janes			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Otto Phila	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oti - Bbla.		
		<u> </u>	
GAS WELL	The season of Th	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	BDIB. CONGENBUIS/MMCF	Gravery or Commentation
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	ICE	11	ATION COMMISSION
_	1 .1	APPROVED JUN	<u>1 3 1984, 1•</u>
m	regulations of the Oil Conservation with and that the information given	Fddia	W. Seay
above is true and complete to the	e best of my knowledge and belief.	Oil & G	as Inspector
		TITLE	מי ווויף פרוטו
F 3 10 2			compliance with RULE 1104.
Alx Shark	effect.	Il ship form must be accome	owable for a newly drilled or deepens panied by a tabulation of the deviation
Engrg. Tech. Spec.	ng(ire)	tests taken on the well in acc	ordance with RULE !!!.
	'ule)	All sections of this form a	must be filled out completely for allow wells.
6-8-84		Will and poly Bondons I	TI TIT AND UT for changes of owner
	Date)	well name or number, or transp	orten or other such change of condition ust be filed for each pool in multipl
		Separate Forms C-104 mi completed wells.	not be treed for each hoot to merch.
		÷ -	

JUN 1 2 1984